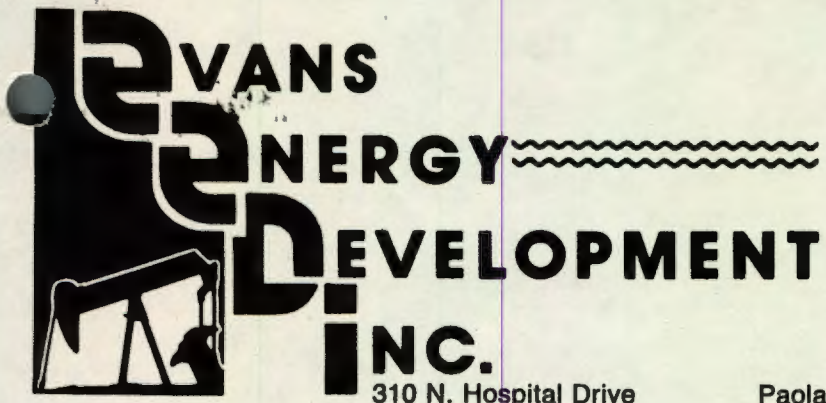


24-14-20E

COPY



Custom
oil & gas
drilling
Lease Development

310 N. Hospital Drive

Paola, Kansas 66071

(913) 294-9083

WELL LOG
Drake #1
Colt Energy, Inc.
API #15-045-21,163
March 9-March 11, 1992

Thickness of Strata

5
106
5
6
2
20
7
8
6
28
4
15
19
3
5
5
51
6
2
17
15
10
29
8
2
2
9
26
8
23
3
13
6
4
123
5
2
7

Formation
soil & clay
shale
lime
sand
shale
lime
shale
lime
shale
lime
limey sand
shale
lime
sand
shale
sand
shale
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
sand
shale
red bed
lime & shale
shale

Total
5
111
116
122
124
144
151
159
165
193
197
212
231
234
239
244
295
301
303
320
335
345
374
382
384
386
395
421
429
452
455
468-base of the Kansas City
474
478
601
606
608
615

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 5 1992
CONSERVATION DIVISION
WICHITA, KS

Drake #1

3	lime
12	shale
6	lime
5	shale
5	lime
1	shale
1	coal
3	shale
7	lime
9	shale
5	shale
3	lime
5	shale
7	sand
8	lime
12	shale
2	lime
8	shale
2	lime
2	shale
9	shale
4	sand & shale
1	lime
5	sand & shale
10.6	sand
1.8	sand
1.2	lime
3.1	sand
13.3	sand
1	sand
1	sand
12.4	sand
2.6	shale
.7	lime
2	shale
.3	lime
2	shale
10	shale
2.4	sand & shale
.3	sand
10	shale
.6	coal
9	shale

lime
shale
lime
shale
lime
shale
coal
shale
lime
shale
shale
lime
shale
sand
lime
shale
lime
shale
lime
shale
shale
sand & shale
lime
sand & shale
sand
sand
lime
sand
sand
shale
lime
shale
lime
shale
lime
shale
sand & shale
sand
shale
coal
shale

618
630
636
641
646
647
648
651
658
667-few sandy sections
673-dark grey
676
681
688-water
697
709
711
719
722
723-dark
732-light green
736-95% light green sandy shale
5% light brown sand
737-with sand & shale
742-light brown sand & light shale
no bleed
752.6-100%, light brown, no bleeding
754.4-light brown, light bleeding
755.6
758.7-light brown, light bleeding
772-brown, good bleeding, good saturation
773-brown, fair bleeding
774-brown, light bleeding
786.4-light brown, no bleeding
789-dark
789.7
791.7-with lime and shells
792
794-dark
804-grey
806.4-grey shale & grey sand
806.7-brown, 'little bleeding
820.5
821
830

24-14-206
COPY

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 5 1952

CONSERVATION DIVISION
WICHITA, KS

Set 43.35' of 7" T & C Surface Casing.

Set the top of the Seating Nipple at 753.85'.

Set a total of 816.25' of 2 7/8" 10 Round Tubing including
6 Scratchers, 3 Centralizers, 1 Seating Nipple, 1 Coupling,
1 Float Shoe, 1 Clamp.