

24-14-20E

ADG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mietchen - 5218

API NO. 15-045-20. 329

ADDRESS 222 E. 3rd St. Ottawa, Kansas 66067

COUNTY Douglas

FIELD Wildcat

**CONTACT PERSON SAME PHONE (913) 24202700

PROD. FORMATION Squirrel

LEASE Chanay

PURCHASER

WELL NO. #1

ADDRESS State Geologic Survey WICHITA

WELL LOCATION SE 1/4 165 FSL 1455 FFL SW SW SE SE

DRILLING Oil Drillers & Developers

165 Ft. from NESL Line and

CONTRACTOR

165 Ft. from EPWL Line of

ADDRESS 901 Garfield Topeka, Kansas

the SE 4 SEC. 24 TWP. 14 RGE. 20 E

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS

KCC record
KOC
KGS
(Office Use)

TOTAL DEPTH 880 PBDT

SPUD DATE 10/1/82 DATE COMPLETED 10/7/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 67' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Chanay LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF October, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER, AFFIANT SAITH NOT.

STATE RECEIVED
OCT 20 1982
CORPORATION COMMISSION
WICHITA

54-14-50E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			continued...	
60'	Top soil-clay	60'		5'	Lime	555'
2'	Lime	62'		173'	Shale	728'
126'	Shale	188'		4'	Lime	733'
11'	Lime	199'		4'	Shale	737'
12'	Shale	211'		6'	Lime	743'
15'	Lime	226'		7'	Shale	750'
8'	Shale	234'		10'	Lime	760'
8'	Lime	242'		11'	Shale	771'
8'	Shale	250'		3'	Lime	774'
14'	Lime	264'		6'	Shale	780'
8'	Shale	272'		13'	Lime	793'
8'	Lime	280'		2'	Shale	795'
2'	Shale	282'		22'	Lime	817'
21'	Lime	303'		4'	Shale	821'
1'	Shale	304'		11'	Lime	833'
2'	Lime	306'		5'	Sand	838'
65'	Shale	371'		42'	Shale	880'
6'	Lime	377'				
4'	Shale	381'				
17'	Lime	398'			T.D.--880'	
12'	Shale	400'				
13'	Lime	423'				
32'	Shale	455'				
10'	Lime	466'				
4'	Shale	470'				
2'	Lime	472'				
9'	Shale	481'				
7'	Lime	488'				
2'	Shale	490'				
14'	Lime	504'				
11'	Shale	515'				
22'	Lime	537'				
4'	Shale	541'				
4'	Lime	545'				
5'	Shale	550'				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	6 1/4	6"	--	760	Portland	A	124 2% JEL

Date of first production	10/7/82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	26.0
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RATE OF PRODUCTION PER 24 HOURS	Oil	5 bbls.	Gas	0 %	Water	0 %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5/8"	833-38

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	880	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated