

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

24-14-20E

(REV) ACO-1

State Geological Survey
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. MetchenAPI NO. 15-045-20. 335ADDRESS 222 E. 3rd St.COUNTY DouglasOttawa, Kansas 66067FIELD Wildcat**CONTACT PERSON SAMEPROD. FORMATION SquirrelPHONE (913) 242-2700LEASE ChanayPURCHASER Square Deal Oil Co.WELL NO. # 3ADDRESS Chanute, Kansas /WELL LOCATION SE 4 SW NE SE SEDRILLING Oil Drillers & Developers825 Ft. from NE 1/4 Line and

CONTRACTOR

825 Ft. from NE 1/4 Line ofADDRESS 901 Garfieldthe SE 4 SEC. 24 TWP. 14 RGE. 20 ETopeka, Kansas

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS

KCC
KGS ☒
(Office
Use)TOTAL DEPTH 880 PBTDSPUD DATE 10/10/82 DATE COMPLETED 10/16/82ELEV: GR DF KB DRILLED WITH (CABLE) ROTARY (AIR) TOOLSAmount of surface pipe set and cemented 65DV Tool Used?

oil well

AFFIDAVIT

STATE OF

TUBING RECORD

Size	Setting depth	Pecker set at	2/ft.	5/8"
2 7/8"	870'			

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/25/82	Pumping	27.0
Estimated Production -I.P.	Oil	Gas
5	0	0
Disposition of gas (vented, used on well or sold)	Perforations	

305-41-45

* SIDE TWO

ACO-1 WELL HISTOR

OPERATOR

James L. Metchen

LEASE

Chanay # 3

SEC. 24 TWP. 14 RGE. 20E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						
Thickness of Strata	Formation	Total Depth				
51'	Top soil-clay	51'		10'	Shale	769'
139'	Shale	190'		4'	Lime	773'
9'	Lime	199'		19'	Shale	792'
16'	Shale	215'		3'	Lime	795'
15'	Lime	230'		25'	Shale	795'
5'	Shale	235'		8'	Lime	820'
11'	Lime	246'		9'	Sand	828'
5'	Shale	251'		43'	Shale	880'
36'	Lime	287'				
2'	Shale	289'			T.D.-880'	
15'	Lime	304'				
4'	Shale	308'				
20'	Lime	328'				
84'	Shale	412'				
13'	Lime	425'				
31'	Shale	456'				
11'	Lime	467'				
3'	Shale	470'				
2'	Lime	472'				
9'	Shale	481'				
27'	Lime	508'				
3'	Shale	511'				
25'	Lime	536'				
4'	Shale	540'				
5'	Lime	545'				
4'	Shale	549'				
6'	Lime	555'				
151'	Shale	706'				
2'	Lime	708'				
18'	Shale	726'				
17'	Lime	743'				
6'	Shale	749'				
10'	Lime	769'				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	6 1/4			53'	Portland	A	124 2.3 JEL
Completion	2 7/8			870'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

24-14-20E
lvd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

OSB Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83OPERATOR Kansas Oil Properties, Inc. API NO. 15-045-20,335ADDRESS 222 E. 3rd COUNTY DouglasOttawa, Kansas 66067 FIELD Wildcat** CONTACT PERSON Jim Mietchen PROD. FORMATION SquirrelPHONE (913) 242-2700PURCHASER Square Deal Oil Co. LEASE ChanayADDRESS Chanute, Kansas WELL NO. 3WELL LOCATION SE¹DRILLING Oil Drillers & Developers, Inc. 825 Ft. from N Line andCONTRACTOR o/o Dr. Jerry Feagan 825 Ft. from W Line ofADDRESS 901 Garfield the SE¹(Qtr.) SEC24 TWP 14 RGE20 (E)Topeka, Kansas 66606PLUGGING none WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 880 PBTDSPUD DATE 10/13/82 DATE COMPLETED 5/6/83ELEV: GR 1050 DF 5.9 KBDRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 55 DV Tool Used?THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, QW/O. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity 29.0

Estimated Production -I.P.

Oil 5Gas 0Water 2 %

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations 828-837

SIDE TWO

OPERATOR Kansas Oil Properties, Inc. LEASE Channay

ACO-1 WELL HISTORY (E)

SEC. 24 TWP. 14 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS & OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Condt.	
Top soil	0	51	shale	773 792
shale	51	190	lime	792 795
lime	190	199	shale	795 820
shale	199	215	lime	820 828
lime	215	230	sand *	828 837
shale	230	235	shale	837 880
lime	235	246		
shale	246	251		
lime	251	287		
shale	287	289		
lime	289	304		
shale	304	308		
lime	308	328		
shale	328	(412)		
lime	412	425		
shale	425	456		
lime	456	467		
shale	467	470		
lime	470	472		
shale	472	481		
lime	481	508		
shale	508	511		
lime	511	536		
shale	536	540		
lime	540	545		
shale	545	549		
lime	549	555		
shale	555	706		
lime	706	708		
shale	708	726		
lime	726	743		
shale	743	749		
lime	749	759		
shale	759	769		
lime	769	773		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		53'	Portland		2 % Jel
Completion		2 7/8"		870	Portland		2 % Jel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft.	5/8	828-837

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8	870	