

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5304 EXPIRATION DATE 8-31-84

OPERATOR Gault Energy Corp. API NO. 15-045-20,465

ADDRESS P. O. Box 516 COUNTY Douglas

Gardner, Kansas 66030 FIELD

** CONTACT PERSON Ross Gault PROD. FORMATION

PHONE 913-764-1206 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Sparks

ADDRESS 111 West 3rd St. P. O. Box 190 WELL NO. #1

Eureka, Kansas 67045 WELL LOCATION SE NW NE

DRILLING Gault Energy Corp. 1155 Ft. from N Line and

CONTRACTOR 616 East Main 1800 Ft. from E Line of

ADDRESS Gardner, Kansas 66030 the NE 1/4 (Qtr.) SEC 25 TWP 14 RGE 20 (E)

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 950 PBT

SPUD DATE 2-21-84 DATE COMPLETED

ELEV: GR 1,030 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 60' DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3500# Gel Water Frac	897-903

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-10-84	Pumping	18
Estimated Production-I.P.	Oil	Gas
2	bbbls.	JUN 21 1984 MCI
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Used on lease	50	2
	Perforations	897-903

Side TWO

OPERATOR Gault Energy Corp.

LEASE NAME

Sparkle WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Soil	0	30		
Sand	30	45		
Shale	45	139		
Lime	139	143		
Shale	143	145		
Lime	145	152		
Shale	152	154		
Lime	154	177		
Shale	177	184		
Lime	184	192		
Shale	192	199		
Lime	199	203		
Shale	203	206		
Lime	206	208		
Sand (Hard)	208	215		
Lime	215	228		
Shale	228	231		
Lime	231	252		
Shale	252	259		
Sand/Shale	259	287		
Shale	287	323		
Lime	323	326		
Shale	326	330		
Lime	330	344		
Shale	344	345		
Lime	345	347		
Shale	347	352		
Lime	352	374		
Shale	374	387		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7	16 $\frac{1}{2}$	70	Portland	24	
Production	6 $\frac{1}{4}$	2 $\frac{1}{2}$	6 $\frac{1}{2}$	927	Portland	139	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	2" HSC	897-903
Size	Setting depth	Packer set at			

PT

(Page Two)

NE/4 ACO-1 WELL HISTORY

ATOR Gault Energy Corp. LEASE NAME Sparks

SEC 25 TWP. 14 RGE. 20 *e*

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand/Shale	387	399		
Shale	399	405		
Lime	405	419		
Shale	419	422		
Lime	422	424		
Shale	424	432		
Lime	432	444		
Shale	444	452		
Lime	452	458		
Shale	458	469		
Lime	469	491		
Shale	491	496		
Lime	496	497		
Shale	499	504		
Lime	504	509		
Shale	509	521		
Sand/Shale	521	631		
Lime	631	632		
Shale	632	658		
Red Shale	658	661		
Shale	661	680		
Lime	680	681		
Shale	681	683		
Sand	683	685		
Lime	685	687		
Shale	687	690		
Lime	690	692		
Shale	692	704		
Lime	704	708		
Shale	708	711		
Sand	711	714		
Sand/Shale	714	719		
Shale	719	725		
Lime	725	727		
Slate	727	730		
Shale	730	733		
Lime	733	734		
Sand	734	742		
Shale	742	746		
Lime	746	751		
Shale	751	754		
Red Shale	754	760		
Sand	760	765		
Slate	765	768		
Shale	768	780		
Lime	780	782		
Sand	782	790	Oil	
Sandy Shale	790	859		
Sand	859	863	Oil Shell	
Sandy Shale	863	868		
Shale	868	899		
Sand	894	904	Oil Bled	
Slate	904	907		
Shale	907	950		