

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3171
Name Kansas Oil Pumpers, Inc.
Address R.R. #3, Box 189A
City/State/Zip Baldwin City, KS 66006

Purchaser Inland Purchasing & Transportation

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-594-2413

Contractor: License # 6913
Name Casady Drilling

Wellsite Geologist none
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3/5/87 3/8/87 3/8/87
Spud Date Date Reached TD Completion Date

840'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 40' feet depth to surface, 10-15' cmt
Cement Company Name Casady Drilling
Invoice # added to drilling statement

API NO. 15-045-20,998
County Douglas
NW NW NW Sec 29 Twp 14 Rge 20 X East West

5115 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

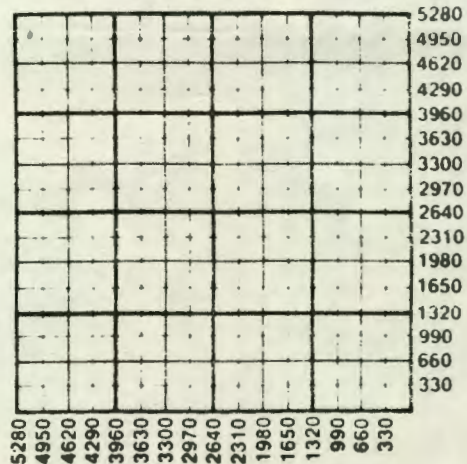
Lease Name Selzer Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

****NOT APPLICABLE****

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Kansas Oil Pumpers, Inc. Lease Name Selzer Well # 1

Sec. 29 Twp. 14 Rge. 20 East West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

CASADY DRILLING

1632 CHESTNUT
 OTTAWA, KS. 66067
 913-242-8998
 DATE SPUD 3-5-27
 DATE COMP. 3-5-27
 15-045-20,998
 API# _____ LOCATION Nb.Nw,Nw SEC. 29 TWP. 14 RG. 20E
 COUNTY Douglas STATE Kansas SURFACE CASING 6 1/2 in. SIZE 40 Ft. LEN.

pg 1 of 2
 LEASENAME Selzer
 WELL NUMBER 1
 OPERATOR Kansas Oil Pumpers, Inc.
 ADDRESS R.R. # 3, box 1804
 SIZE HOLE 5 1/2" Baldwin, n.s. 1000

CASADY DRILLING

1632 CHESTNUT
 OTTAWA, KS. 66067
 913-242-8998
 DATE SPUD _____
 DATE COMP. _____
 API# _____ LOCATION _____ SEC. _____ TWP. _____ RG. _____
 COUNTY _____ STATE _____ SURFACE CASING _____ SIZE _____ LEN.

pg 2 of 2
 LEASENAME Selzer
 WELL NUMBER 1
 OPERATOR _____
 ADDRESS _____
 SIZE HOLE _____

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
25	gill	25		12	lime	430	
102	gandy shale	127		8	slate	438	
6	lime	133		22	lime	460	see table
7	shale	140		174	shale	477	
15	lime	155		10	gandy shale	487	see table
6	shale dark	161		40	shale gray	527	
9	lime	170		6	lime	533	
9	shale	179		4	shale	537	
51	lime	230		7	lime	544	
8	shale	238		7	shale	551	
54	shale	292		6	lime brkn.	557	
30	lime	322		11	shale	568	
4	shale	326		7	lime	575	
8	lime	334		7	shale	582	
11	shale	345		2	lime	584	
29	lime	374		23	shale	607	see table
6	shale	380		4	shale dark	611	
16	lime	406		2	shale	613	
6	lime	412		2	shale	615	
6	lime brkn.	418		3	shale	621	

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
3	lime	742					
2	mulkey	744					
3	lime brkn	747					
5	sand brkn.	752	light odor				
5	sand gas	757					
2	sand brkn	759					
6	sand	765	good gas				
8	sand gray	773					
gas check by U-Tube method- 225 MCF at 780 ft.							
25	shale gray	798					
4	shale gray	794	w/lime strk				
3	lime brkn	797					
5	sand brkn	802	light				
16	shale	818					
7	sand white	825	3rd squirrel				
8	sandy shale	840	t.d.				
Well plugged with 6% gel added portland- 10 sacks at 640 ft.							
10 sacks at 500 ft. and filled to surface from 350 ft. 56 sacks total							

New surface, in

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	5 1/4"	6 1/4"		40'	portland	10-15	6%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No