

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none
Phone
PURCHASER none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/7/85 8/9/85 8/9/85
Spud Date Date Reached TD Completion Date

720'
Total Depth PBDT

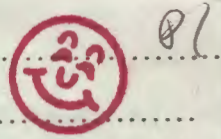
Amount of Surface Pipe Set and Cemented at 40.2' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 045-20,862



County Douglas

App. E/2 SW NE (location) Sec 23 Twp 14 Rge 20 IX East West

NE NE SW NW 3795 Ft North from Southeast Corner of Section
4125 Ft West from Southeast Corner of Section
KCC record (Note: locate well in section plat below)

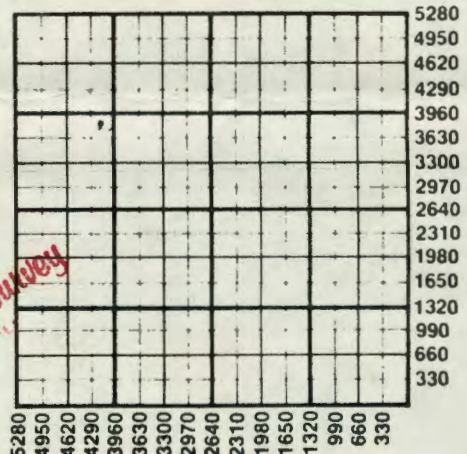
Lease Name Wacker Well# 2

Field Name Wildcat

Producing Formation none

Elevation: Ground 890' KB

Section Plat



AUG 27 1985
State Geobitical Survey

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Kansas Oil Properties, Inc. Lease Name Wacker Well# 2 SEC 23 TWP. 14 RGE 20

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Soil & Clay	0'	14'	Lime	617'	624'
River Gravel	14'	28'	Shale	624'	638'
Shale	28'	58'	Lime	638'	641'
Lime	58'	63'	Shale	641'	655'
Shale	63'	69'	Lime	655'	660'
Lime	69'	86'	Shale	660'	670'
Shale	86'	94'	Lime	670'	674'
Lime	94'	102'	Shale	674'	677'
Shale	102'	107'	Lime	677'	683'
Lime	107'	127'	Shale	683'	692'
Shale	127'	162'	Sand	692'	693' Whit
Lime	162'	180'	Shale	693'	697'
Shale	180'	246'	Broken Sand	697'	703' Brow
Lime	246'	250'			Laminated
Shale	250'	252'	Shale	703'	720'
Lime	252'	270'			
Shale	270'	288'			
Lime	288'	297'			
Shale	297'	329'			
Lime	329'	336'			
Shale	336'	346'			
Lime	346'	376'			
Shale	376'	385'			
Lime	385'	407'			
Shale	407'	411'			
Lime	411'	425'	Hertha		
Shale	425'	430'			
White Sand	430'	437'			
Shale	437'	594'			
Lime	594'	599'			
Shale	599'	603'			
Lime	603'	610'			
Shale	610'	617'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 1/4"	6 1/2"		40.2'	portland	15-16	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

RECEIVED
8-13-85

A

AUG 7 1985

EVANS ENERGY DEVELOPMENT,
SUITE 11 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

23-14-20E

~~E/2 SW NE~~
NE NE SW NW

State Geological Survey

WICHITA BRANCH

WELL LOG
WACKER #2

+ KCC record

KANSAS OIL PROPERTIES INC

8/7/85 TO 8/8

THICKNESS OF STRATA	FORMATION	TOTAL
14	SOIL & CLAY	14
14	RIVER GRAVEL	28
30	SHALE	58
5	LIME	63
6	SHALE	69
17	LIME	86
8	SHALE	94
8	LIME	102
5	SHALE	107
20	LIME	127
35	SHALE	162
18	LIME	180
66	SHALE	246
4	LIME	250
2	SHALE	252
18	LIME	270
18	SHALE	288
9	LIME	297
32	SHALE	329
7	LIME	336
10	SHALE	346
30	LIME	376
9	SHALE	385
22	LIME	407
4	SHALE	411
14	LIME	425
5	SHALE	430
7	WHITE SAND	437
157	SHALE	594
5	LIME	599
4	SHALE	603
7	LIME	610
7	SHALE	617
7	LIME	624

HERTHA

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CONSERVATION DIVISION
Wichita, Kansas

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AUG 16 1985

CONSERVATION DIVISION
Wichita, Kansas

23-14-20e
2 Wacker

14
3
14
5
10
4
3
6
9
1
4
6
17

SHALE 638
LIME 641
SHALE 655
LIME 660
SHALE 670
LIME 674
SHALE 677
LIME 683
SHALE 692
SAND 693
SHALE 697
BROKEN SAND 703
SHALE 720

WHITE
BROWN LAMINATED
T.D.

SET 40.2' SURFACE CASING
PLUGGED 8/9/85
10 SACKS 500'
350' TO TOP
9:00 - 9:30

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State Geological Survey
WICHITA, KANSAS

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