KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Enerjex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L. P.
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist:

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

6/21/07	6/22/07	8/4/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21320-0000
County: Douglas
SE - NE - NE - Sec. 6 Twp. 14 S. R. 21 ✓ East ☐ West
1201 feet from S / (N) (circle one) Line of Section
545 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thoren Well #: 29
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 907' Kelly Bushing: ____
Total Depth: 726' Plug Back Total Depth: 719'
Amount of Surface Pipe Set and Cemented at 45.1 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 719
feet depth to surface w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 4/1/08

Maureen Elton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

Subscribed and sworn to before me this 1st day of April, 20 08.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: Enerjex Kansas, Inc. Lease Name: Thoren Well #: 29

Sec. 6 Twp. 14 S. R. 21 ☑ East ☐ West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0 #	45.1'	Portland	16	
Production	5 5/8"	2 7/8"	5.8 #	719'	Portland	84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2 SPF	680-686'	Spot 75 gal. 15% HCL	680-686'
		119 bbls. city H2o W KCL, 10sks 20/40, 16sks 12/20	

TUBING RECORD Size Set At Packer At | Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr. | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

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Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, Submit ACO-18.)

☐ Other *(Specify)* _____

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WICHITA, KS

Drillers Log

Company : Midwest Energy
Farm: Thoren
Well No.: 29
API:15-045-21320-0000
Surface Pipe:45.1" -- 7"

County: Douglas
Sec: 6 Twp:14 Range: 21
Location:
Location:
Spot:

T.D. Hole726' T.D. Pipe 719'

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks
	Soil & clay	**18**	**Drilled 9 7/8 Hole set 45.1' - 7" cemented** 16 sks
22	Shale	40	Drilled 5 5/8 Hole
41	Lime	81	
8	Shale (black)	89	Start 6-21-07
12	Lime	101	Finsh 6-22-07
6	Shale	107	
18	Lime	125	
31	Shale	156	
18	Lime	174	
48	Shale	222	
8	Lime	230	
13	Shale	243	8 lime 641
17	Lime	260	15 shale 656
19	Shale	279	12 lime 668
12	Lime	291	12 shale 680 hard cap 679--80
20	Shale	311	6 OIL SD 686
49	Lime	360	Shale T.D.
3	Shale	363	
3	Coal	366	
4	Shale	370	
22	Lime	392	
3	Coal	395	
16	Lime	411	
48	Shale	459	
2	Lime	461	
119	Shale	580	
6	Lime	586	
3	Shale (black)	589	
15	Lime	604	
17	Shale	621	
4	Lime	625	
8	Shale	633	

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