

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33039  
Name: Ross Gault  
Address: 230 N. Pine St.  
City/State/Zip: Gardner, KS. 66030  
Purchaser: Crude Marketing  
Operator Contact Person: Ross Gault  
Phone: (913) 856-6310  
Contractor: Name: Kan Drill, Inc.  
License: 32548  
Wellsite Geologist: None  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry WSW Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

6-12-2002 6-14-2002 1-26-2003  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 045-21277-0000

County: Douglas

W/2-E/2-E/2- Sec. 6 Twp. 14 S. R. 21 ☒ East ☐ West

2660 feet from S / (N) (circle one) Line of Section

990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Thoren Well #: W-1

Field Name: Little Wakarusa

Producing Formation: Tucker SS

Elevation: Ground: 940 Kelly Bushing: \_\_\_\_\_

Total Depth: 1101.4 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 41 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content Fresh ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Date: 2/18/03

Subscribed and sworn to before me this 18th day of FEBRUARY.

Ketty L Smith  
Notary Public

Date Commission Expires: 19th JANUARY 2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Ross Gault Lease Name: Thoren Well #: W1  
 Sec. 6 Twp. 14 S. R. 21 ☒ East ☐ West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run: Completion & Perforation Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached driller's log

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     |                   | 41'           | Portland       | 30          |                            |
| Production        | 6 3/4             | 4 1/2                     |                   | 1101.4        | 50/50 Poz      | 195         |                            |
|                   |                   |                           |                   |               |                |             |                            |

### ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 817.5-827.5   | 21 Shots - Acidized all perms w/ 2000 gals  |       |
| 2              | 820.0-830.0   | 21 Shots - Acidized all perms w/ 2000 gals  |       |
| 2              | 845.0-855.0   | 21 Shots - Acidized all perms w/ 2000 gals  |       |
| 2              | 858.0-864.0   | 13 Shots - Acidized all perms w/ 2000 gals  |       |
|                |   |   |       |

| TUBING RECORD  | Size   | Set At       | Packer At          | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|--------------|--------------------|--|
| Date of First, Resumed Production, SWD or Enhr.<br>1-17-2003 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |              |                    |  |
| Estimated Production Per 24 Hours                            | Oil Bbls.<br>0   | Gas Mcf<br>0 | Water Bbls.<br>150 | Gas-Oil Ratio<br>NA<br>Gravity<br>NA                               |

Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

(If water, Submit ACP-18.)  
**RECEIVED**