

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Douglas G. Evans Lease Name Sparks Well # 1Sec. 36 Twp. 14 Rge. 21 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		☐ Yes	☒ No	Formation Description	
Samples Sent to Geological Survey		☐ Yes	☒ No	☐ Log	☐ Sample
Cores Taken		☒ Yes	☐ No		
Soil & Clay	14				
Shale	74 Shale	390 Shale	749	Name	Top Bottom
Lime	96 Lime	413 Lime	751		
Shale	103Shale	416 Shale	760		
Lime	112Lime	431 Sand	763		
Shale	117Shale	602 Shale	880		
Lime	136Lime	607 Sand	882.5		
Shale	162Shale	610 Shale	883		
Lime	184Lime	614 Sand	888		
Shale	209Shale	622 Shale	891 T.D.		
Lime	223Lime	629			
Shale	252Shale	644			
Lime	259Lime	647			
Shale	266Shale	656			
Lime	278Lime	661			
Shale	294Shale	678			
Lime	303Lime	686			
Shale	311Shale	688			
Lime	318Lime	690			
Shale	358Shale	698			
Lime	382Lime	699			

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20.2	Portland	5	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
none		none	

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method
dry hole	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....