

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Gault Drilling, Inc. LEASE Brecheisen SEC. 6 TWP. 14 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil & Clay	40	0		
Shale	66	40		
Lime	70	66		
Shale	84	70		
Lime	97	84		
Shale	104	97		
Lime	111	104		
Shale	120	111		
Lime	138	120		
Shale	168	138		
Lime	186	168		
Shale	187	186		
Lime	189	187		
Shale	235	189		
Lime	243	235		
Shale	285	243		
Lime	301	285		
Shale	325	301		
Lime	330	325		
Shale	338	330		
Lime	340	338		
Shale	343	340		
Lime	350	343		
Shale	353	350		
Lime	355	353		
Shale	358	355		
Lime	368	358		
Shale	377	368		
Lime	406	377		
Shale	412	406		
Lime	417	412		
Shale	422	417	Heartha	
Sandy Shale	434	422	(Knobtown - Test for gas	
Shale	465	434	(No test	
Sandy Lime	472	465	(Wayside-test for gas	
			(no test	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7"	16 1/2	50	Portland	20	none
Production	6	2 1/2	6 1/2	730	Portland	130	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

TUBING RECORD

2 2 1/8" Alum 679-688