



6-14-21E
And

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5306 EXPIRATION DATE 6-30-83

OPERATOR Gault Oil Co., Ltd. API NO. 15-045-20, 341

ADDRESS 323 N. Cherry COUNTY Douglas

Gardner, Ks. 66030 FIELD Little Wakarusa

** CONTACT PERSON Ross Gault PROD. FORMATION U. Squirrel

PHONE 913-884-6723

PURCHASER Eureka Crude Purchasing LEASE Thoren

ADDRESS 111 West 3rd St. WELL NO. 2 SE SE NE ^{KCC} Record

Eureka, Ks. 67045 WELL LOCATION 3039 FSL, S37 FBL

DRILLING Joy L. Stephenson 565 Ft. from S Line and

CONTRACTOR 330 Ft. from E Line of (E)

ADDRESS Bartlett, Ks. #5125 then NE (Qtr.) SEC 6 TWP 14 RGE 21 (W).

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 800 PBD -

SPUD DATE 1-13-83 DATE COMPLETED 2-1-83

ELEV: GR 890 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 42' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

17149

ACU-1 WELL HISTORY

(E)

OPERATOR Gault Drilling, Inc. LEASE ThorenSEC. 6 TWP. 14 RGE. 21

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil	3'	0'		
Clay	20'	3'		
Shale	47'	20'		
Lime	53'	47'		
Shale	59'	53'		
Lime	78'	59'		
Shale	84'	78'		
Lime	92'	84'		
Shale	104'	92'		
Lime	119'	104'		
Shale	152'	119'		
Lime	166'	152'		
Shale	217'	166'		
Lime	225'	217'		
Shale	238'	225'		
Lime	251'	238'		
Shale	253'	251'		
Lime	255'	253'		
Sandy Shale	274'	255'		
Lime	285'	274'		
Shale	307'	285'		
Lime	316'	307'		
Shale	320'	316'		
Lime	321'	320'		
Shale	327'	321'		
Lime	331'	327'		
Sandy Shale	334'	331'		
Lime	336'	334'		
Sandy Shale	340'	336'		
Sandy Lime	348'	340'		
Shale	350'	348'		
Lime	355'	350'		
Shale	359'	355'		
Sandy Lime	385'	359'		
Shale	390'	385'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11	7"	16½	42	Portland	18	2% Calcium
Production	6	2½	6½	726	Portland	125	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	2	2 1/8" Alum	671-682

OPERATOR Gault Drilling, Inc. LEASE NAME Thoren # 2 SEC. 6 TWP. 14 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	394'	390'		
Shale	397'	394'		
Lime	404'	397'		
Shale	452'	404'		
Sandy Shale	535'	452'		
Red Shale	540'	535'		
Shale	552'	540'		
Sandy Lime	554'	552'		
Sandy (odor)	556'	554'		
Sandy Shale	572'	556'		
Lime	578'	572'		
Sandy Shale	591'	578'		
Lime	595'	591'		
Sandy Shale	613'	595'		
Sandy Lime (water)	616'	613'		
Shale	625'	616'		
Sandy Lime	635'	625'		
Sandy Lime	664'	635'		
Shale	666'	664'		
Sand	670'	666'		
Shale	672'	670'		
Sand (odor)	675'	672'		
Shale	718'	675'		
Sandy Lime	719'	718'		
Shale	800'	719'		
			Total Depth	

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
5000# Frac w/Gel water			671-682	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
2-1-83				22
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	2 bbls.		50 %	2 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		
none		671-682		