

PT

State Geological WICHITA BRANCH

4/18/83
KCC
RELEASED
MAY 1 1984
Date: _____
ACO-1 WELL HISTORY
FROM CONFIDENTIAL
6-14-21E

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5306 EXPIRATION DATE 6-30-83

OPERATOR Gault Oil Co., Ltd. API NO. 15-045-20, 351

ADDRESS 427 S. Parker COUNTY Douglas
Olathe, Kansas 66061 FIELD

** CONTACT PERSON Ross Gault PROD. FORMATION
PHONE 913-764-1206

PURCHASER Eureka Crude LEASE Thoren

ADDRESS 111 W. 3rd St. WELL NO. 4 SE SW NE KCC record
Eureka, Kansas 67045 WELL LOCATION 2986 FSL: 1462 FGL

DRILLING Joy L. Stephenson 500 2140 Ft. from N Line and
CONTRACTOR ADDRESS Bartlett, Kansas 495 Ft. from E Line of (E)
the NE (Qtr.) SEC 6 TWP 14 RGE 21 (W).

PLUGGING Gault Energy Corp. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 427 S. Parker Olathe, Kansas 66061
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 750 PBSD -

SPUD DATE 3-17-83 DATE COMPLETED 4-18-83

ELEV: GR 890 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

CONFIDENTIAL			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1 carboyd acid at perfs 1000# Gel water	665-670

Date of first production 4-18-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 3 bbls.	Gas MCF	Water % 1 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations

665-670 788

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Gault Oil Co., Ltd. LEASE Thoren

SEC. 6 TWP. 14 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil	0	4		
Clay	4	15		
Shale	15	38		
Lime	38	45		
Sand	45	48		
Sandy Lime	48	70		
Shale	70	82		
Lime	82	162		
Shale	162	209		
Lime	209	218		
Sandy Shale	218	232		
Lime	232	238		
Shale	238	239		
Lime	239	250		
Shale	250	300		
Lime	300	341		
Shale	341	343		
Lime	343	380		
Shale	380	385		
Lime	385	395		
Shale	395	514		
Red Shale	514	520		
Lime	520	522		
Sand - oil	522	525		
Sandy Shale	525	540		
Lime	540	545		
Shale	545	550		
Lime	550	554		
Shale	554	559		
Lime	559	570		
Sandy Shale	570	635		
Sand - oil	635	638		
Shale	638	640		
Sand oil	640	655		
Shale	655	750	T.D.	

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	40'	Portland	12	none
Production	5 7/8"	2½"	6½	743'	Portland	134	Prem gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2 1/8 Alum	665-670

Size	Setting depth	Packer set at