Amended ACO-1 6-MOORE

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.).***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5306 EXPIRATION DATE 3-19-84

OPERATOR Gault Oil Co, Ltd API NO. 15-045-20,397

ADDRESS 427 S Parker COUNTY Douglas

Olathe Kansas 66061 FIELD Little Wakarusa

** CONTACT PERSON Ross Gault PROD. FORMATION U Squirrel

PHONE 913 764-1206 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Thoren

ADDRESS 111 West 3rd St WELL NO. 11 NW NE SE KCC record

Eureka, Kansas 67045 WELL LOCATION 2413FSL & 838FEL

DRILLING CONTRACTOR Gault Energy Corp ~~2365~~ Ft. from ~~S~~ Line and

ADDRESS 427 S Parker ~~900~~ Ft. from ~~E~~ Line of (E)

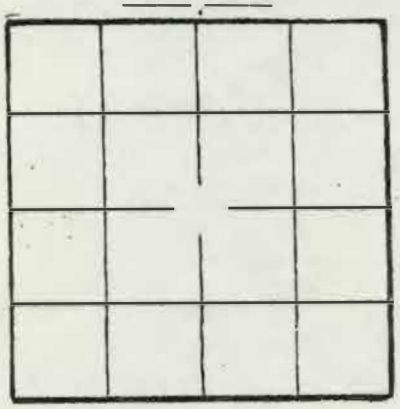
Olathe Kansas 66061 the SE/4 (Qtr.) SEC 6 TWP 14 RGE 21 (E)

PLUGGING CONTRACTOR Gault Energy Corporation

ADDRESS 427 S Parker

Olathe Kansas 66061

WELL PLAT



(Office Use Only)

KCC ✓

KGS ____

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 750' PBTD _____

SPUD DATE 9-19-83 DATE COMPLETED 9-29-83

ELEV: GR 898 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 40' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

PI

ACO-1 Well History

(E)

Side TWO
OPERATOR Gault Oil Co.,Ltd LEASE NAME Thoren SEC 6 TWP 14 RGE 21 (W)
WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
✓ Check if no Drill Stem Tests Run.			Base Hertha	394
Check if samples sent Geological Survey.			Base Fort Scott	650
			Squirrel	656

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000LB Gel Water Frac	656'-668'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-5-83	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	MCF	20 % 2 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	
Shut In	656'-668' Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16	40'	Portland	18	
Production	6"	2⅛"	6½	732'	Portland	178	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
	HSC 2"	656'-668'