RT

6-14-21 E Ind

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ___ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5306 EXPIRATION DATE 6-30-84

OPERATOR Gault Oil Co., Ltd API NO. 15-045-20,405

ADDRESS 427 S Parker COUNTY Douglas

Olathe Kansas 66061 FIELD Little Wakarusa

** CONTACT PERSON Ross Gault PROD. FORMATION U Squirrel

PHONE (913) 764 1206 _____ Indicate if new pay.

PURCHASER LEASE Thoren

ADDRESS WELL NO. 13 NW NE SE) KCC Record

WELL LOCATION 2139 FSL & 1118 FEL

DRILLING CONTRACTOR Gault Energy Corporation 1740 Ft. from N Line and

ADDRESS 427 S Parker 1025 Ft. from W Line of (E)

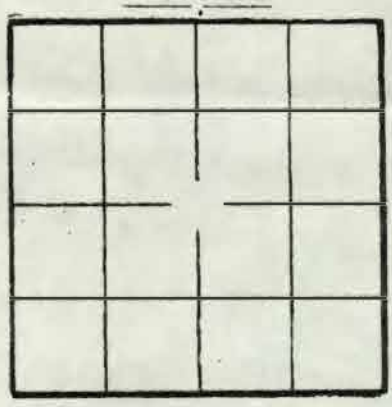
Olathe Kansas 66061 the NE/4 (Qtr.) SEC 6 TWP 14 RGE 21 (E).

PLUGGING CONTRACTOR Gault Energy Corporation

ADDRESS 427 S Parker

Olathe Kansas 66061

WELL PLAT



(Office Use Only)

KCC_____

KGS ✓

SWD/REP__

PLG._____

NGPA____

TOTAL DEPTH 750' PBTD

SPUD DATE 10-26-83 DATE COMPLETED 11-17-83

ELEV: GR 897 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 40' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Gault Oil Co., Ltd LEASE NAME Thoren #13 SEC. 6 TWP. 14 RGE. 21 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	395	402		
Shale	402	549		
Lime	549	551		
Shale	551	559		
Lime	559	574		
Shale	574	576		
Lime	576	581		
Shale	581	587		
Lime	587	598		
Shale	598	610		
Lime	610	613		
Shale	613	625		
Lime	625	632		
Shale	632	646		
Lime	646	648		
Shale	648	651		
Lime	651	657		
Shale	657	666		
Lime	666	668		
Sand	668	681		
Shale	681	750		
	TD			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

JUN 21 1984

Amount and kind of material used	Depth interval treated
5000 LB Gel Water Frac	657'-666'

State Geological Survey
WICHITA BRANCH

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-20-83	Pumping	22

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	2 bbls.	MCF	50 % 2 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Used on lease

657'-666' Perforations

ACO-1 Well History

(E)

Side TWO
OPERATOR Gault Oil Co., Ltd. LEASE NAME Thoren SEC 6 TWP 14 RGE 21 (W)
WELL NO 13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
↘ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Top Soil	0	42		
Shale	42	47		
Lime	47	52		
Shale	52	61		
Lime	61	78		
Shale	78	85		
Lime	85	92		
Shale	92	103		
Lime	103	120		
Shale	120	152		
Lime	152	167		
Shale	167	217		
Lime	217	225		
Shale	225	238		
Lime	238	255		
Shale	255	275		
Lime	275	285		
Shale	285	307		
Lime	307	316		
Shale	316	319		
Lime	319	321		
Shale	321	324		
Lime	324	353		
Shale	353	360		
Lime	360	383		
Shale	383	386		
Lime	386	392		
Shale	392	395		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16	40'	Portland	18	
Production	6"	2½"	6½	940'	Portland	170	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	HSC 2"	657'-666'