

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L. P.
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Corrv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/4/07 6/5/07 8/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21313-0000
County: Douglas
NE SE NE SW Sec. 6 Twp. 14 S. R. 21 East West
1684 feet from S / (N) (circle one) Line of Section
333 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thoren Well #: 24
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 902' Kelly Bushing: _____
Total Depth: 726' Plug Back Total Depth: 719'
Amount of Surface Pipe Set and Cemented at 41.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 719
feet depth to surface w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 4/1/08
Subscribed and sworn to before me this 1st day of April,
20 08.
Notary Public: Maura Eiton
Date Commission Expires: 9/18/2010

Maura Eiton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 04 2008

Operator Name: Energex Kansas, Inc. Lease Name: Thoren Well #: 24
 Sec. 6 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0 #	41.9'	Portland	16	
Production	5 5/8"	2 7/8"	5.8 #	719'	Portland	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 SPF	669-679'	Spot 75 gal. 15% HCL	669-679'
		68 bbls. city H2o W KCL, 14sks 20/40, 9sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	RECEIVED KANSAS CORPORATION COMMISSION
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APR 04 2008

Drillers Log

Company: Midwest Energy
 Farm: Thoren
 Well No.: 24
 API: 15-045-21313-0000
 Surface Pipe: 41.9'—7"

County: Douglas
 Sec: 6 Twp: 14 Range: 21
 Location: 1684' FNL
 Location: 333" FEL
 Spot: NE-SE-NE

T.D. Hole 726' T.D. Pipe 719'

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks
10	Soil & clay	10	Drilled 9 7/8 hole set 41.9' 7" cemented 165Ks
28	Shale	38	Drilled 5 7/8 hole
36	Lime	74	
8	Shale	82	Start 6-4-07
6	Lime	88	Finsh 6-5-07
10	Shale	98	
19	Lime	117	Cemented 2 7/8 pipe 6-6-07
30	Shale	147	
17	Lime	164	
49	Shale	213	
10	Lime	223	
12	Shale	235	
17	Lime	252	5 black shale 620
22	Shale	274	13 lime 633
7	Lime	281	13 shale 646
22	Shale	303	2 coal 648
49	Lime	352	2 shale 650
1	Shale	353	9 lime 659
3	Coal	356	9 shale 668
3	Shale	359	12 oil sd. 680
24	Lime	383	Shale T.D.
2	Coal	385	
15	Lime	400	
49	Shale	449	
1	Lime	450	
119	Shale	569	
6	Lime	575	
2	Coal	577	
19	Lime	596	
14	Shale	610	
4	Lime	614	
1	Coal	615	

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