

COPY INC

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
 Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
 Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor  
 City/State/Zip: Overland Park, KS 66210  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Marcia Littell  
 Phone: (913) 693.4608  
 Contractor: Name: Birk Petroleum  
 License: 31280  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>01/04/08</u>	<u>01/05/08</u>	<u>4/1/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045- 21356-00-00  
 County: Douglas  
~~SE~~ NE NE NE Sec. 06 Twp. 14 S. R. 21  East  West  
4525 4526 FSL feet from (S) N (circle one) Line of Section  
370 495 FEL feet from (E) W (circle one) Line of Section  
*KCC Records*  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Thoren Well #: 60  
 Field Name: Little Wakarusa  
 Producing Formation: Squirrel  
 Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
 Total Depth: 765' Plug Back Total Depth: 757'  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 757  
 feet depth to surface w/ 102 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
 Title: Compliance Coordinator Date: 4/7/08  
 Subscribed and sworn to before me this 7<sup>th</sup> day of April,  
 20 08.  
 Notary Public: Maureen Elton  
 Date Commission Expires: 9/18/2010

Maureen Elton  
 Notary Public, State of Kansas  
 My Appt Expires 9/18/2010 N

**KCC Office Use ONLY**

Letter of Confidentiality Received  Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 09 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Thoren Well #: 60  
 Sec. 06 Twp. 14 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	16	
Production	6"	2 7/8"	5.8#	757'	OWC	102	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4 SPF	680-690'	Spot 50 gal. 15% HCL	680-690'
		65 bbls. city H2o w KCL, 8sks 20/40, 4sks 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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**B & B COOPERATIVE VENTURES**

**CORRECTED**

**RECEIVED**  
MAR 18 2008  
BY: *KZ*

DATE: 01/04/08	Lease: Thoren
Operator: Midwest Energy	Well: #60
7300 W. 110 <sup>th</sup> St., 7 <sup>th</sup> Floor	API: 15-045-21356-0000
Overland Park, Ks 66210	Description: 6-14-21
Spud: 01/04/08 T.D.: 01/05/08	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	5	Lime	311	360
Clay	5	21	Shale	360	367
Shale	21	50	Lime	367	412
Lime	50	59	Shale	412	547
Shale	59	62	Lime	547	550
Lime	62	83	Shale	550	560
Shale	83	88	Shale/Lime	560	565
Lime	88	100	Shale	565	575
Shale	100	105	Lime	575	656
Lime	105	123	Shale	656	680
Shale	123	153	Oil Sand	680	689
Lime	153	189	Shale	689	761
Shale	189	220	T.D. 761'		
Lime	220	230			
Shale	230	242			
Lime	242	261			
Shale	261	275			
Lime	275	290			
Shale	290	311			

Surface bit: 9 7/8"      Length: 40'      Size: 7"      Cement: 16 sx  
 Hook onto surface casing and circulate cement to surface

Drill bit: 6"      T.D.: 761'      Pipe set: 750'      Size: 2 7/8"

*Davis Bill*  
 Signed \_\_\_\_\_

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