

7-14-21E *and*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5304 EXPIRATION DATE 6-30-83

OPERATOR Gault Drilling, Inc. API NO. 15-045-20, 327

ADDRESS 323 N. Cherry COUNTY Douglas

Gardner, Ks. 66030 FIELD Lettles Wakarusa

** CONTACT PERSON Ross Gault PROD. FORMATION none

PHONE 913-884-6723

PURCHASER none LEASE Speicher

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING Meadowlark Drilling 1320Ft. from S Line and

CONTRACTOR 1320Ft. from E Line of

ADDRESS Box 16 these (Qtr.) SEC 7 TWP 14 RGE 21(W)

Industrial Airport, Ks. 66031

PLUGGING Gault Drilling, Inc. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS 323 N. Cherry

Gardner, Ks. 66030

TOTAL DEPTH 1162 PBTD -

SPUD DATE 8-25-82 DATE COMPLETED 9-5-82

ELEV: GR 1000 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

OPERATOR Gault Drilling, Inc. LEASE Speicher SEC. 7 TWP. 14 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil & Clay	12	0		
Shale	15	12		
Lime	20	15		
Shale	40	20		
Lime	42	40		
Shale	82	42		
Lime	91	82		
Shale	102	91		
Lime	118	102		
Dark Shale	120	118		
Shale	124	120		
Lime	132	124		
Shale	140	132		
Lime	157	140		
Shale	190	157		
Lime	210	190		
Shale	264	210		
Lime	267	264		
Shale	282	267		
Lime	295	282		
Shale	310	295		
Lime	342	310		
Shale	356	342		
Lime	363	356		
Shale	366	363		270
Lime	370	366		445
Shale	374	370		715
Lime	402	374		
Shale	404	402		
Lime	426	404		
Shale	428	426		
Lime	445	428	Heartha	
Shale	564	445		
Lime	576	564		
Shale	583	576		

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 3/4	7"	18	50	Portland	20	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth

OPERATOR Gault Drilling, Inc. LEASE NAME Speicher

SEC. 7 TWP. 14 RGE. 21

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	586	583		
Shale	613	586		
Lime	618	613		
Shale	714	618		
Soft Shale - Wht.	716	714		
Shale	728	716		
Lime	731	728		
Shale	740	731		
Lime	746	740		
Shale	796	746		
Sandy Shale	804	796		
Shale	902	804	804 to 820 Sand-Oil Sho	
Black Shale	905	902		
Sandy Shale	932	905		
Sand	936	932		
Shale	1154	936		
Lime	1162	1154	Mississippi Lime - T.D	

State Geological Survey
Wichita Branch