

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-045-20-979

County Douglas



SE NW NW Sec 17 Twp 14 Rge 21 X East West

4455 Ft North from Southeast Corner of Section
4455 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

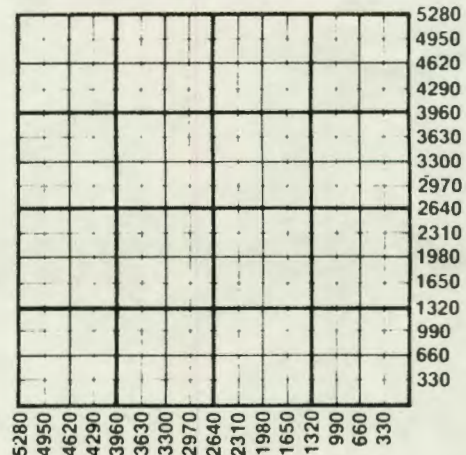
Lease Name Schendel Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground KB

Section Plat



DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address R. R. #3, Box 189A
Ottawa, Kansas 66067
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 594-3534 or 594-2413

Contractor: license # 5666
name Finch's Drilling, Inc.

Wellsite Geologist none
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/4/86 12/4/86 12/4/86
Spud Date Date Reached TD Completion Date

899' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CR-4 form with all

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Formation Description		Top	Bottom
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	<input type="checkbox"/> Sample		
Cores Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No					
Topsoil & Clay	0'			Lime			629'	630'
Shale	21'			Shale			630'	637'
Lime	89'			Lime			637'	639'
Shale	118'			Shale			639'	641'
Lime	126'			Lime			641'	642'
Shale	133'			Shale			642'	656'
Lime	141'			Lime			656'	659'
Shale	161'			Shale			659'	697'
Lime	162'			Lime			697'	699'
Shale	173'			Shale			699'	709'
Lime	196'			Lime			709'	710'
Shale	210'			Shale			710'	714' Circulate
Lime	264'			Shale			714'	718' "
Shale	293'			Shale			718'	722' "
Lime	294'			Shale			722'	726' " White
Shale	297'			Shale			726'	730' " Grey
Lime	315'			Shale			730'	734' " Grey
Shale	317'			Shale			734'	738' " "
Lime	321'			Shale			738'	742' " "
Shale	330'			Shale			742'	746' " "
Lime	355'			Shale			746'	750' Circulate
Shale	362'			Shale			750'	754' "
Lime	376'			Shale			754'	758' "
Shale	403'			Shale & Lime			758'	762' "
Lime	410'			Shale			762'	766' "
Shale	431'			Shale			766'	770' "
Lime	435'			Shale			770'	830' "
Shale	449'			Lime			830'	831' "
Lime	605'			Shale			831'	847' "
Shale	606'			Lime			847'	849' "
Lime	617'			Shale			849'	875' "
Shale	621'			Shale			875'	883' Black
Lime	624'			Lime			883'	885' "
Shale	627'			Shale			885'	899' T.D.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE		6 7/8		40			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth