

TYPE

SIDE ONE

Compt.

17-14-21E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263 2238.

LICENSE # 6585 EXPIRATION DATE 30 JUNE 84

OPERATOR KINDERHOOK OIL AND GAS API NO. 15-045-20. 436

ADDRESS P.O. Box 122 COUNTY Douglas

Hills, Iowa 52235 FIELD Wildcat

** CONTACT PERSON Russ Campbell PROD. FORMATION None
PHONE 319-679-2262

PURCHASER None LEASE Lynn

ADDRESS WELL NO. # 1

WELL LOCATION

DRILLING Dahl Drilling Co. 165 Ft. from SOUTH Line and

CONTRACTOR ADDRESS R.R. # 2 Box 306 495 Ft. from EAST Line of (E)

Osawatomie, Kansas 66064 the (Qtr.) SEC 17 TWP 14 SRGE 21

PLUGGING Dahl Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS R.R. #2 box 306

Osawatomie, Kansas 66064

TOTAL DEPTH 978' PBTD

SPUD DATE 1/22/84 DATE COMPLETED 1/28/84

ELEV: GR DF KB 1005'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 40' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Russ Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Russell B. Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of May

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>xxxx</u> Check if no Drill Stem Tests Run.				
Overburden	0'	25'	Shale	660'
Shale	25'	132'	Lime	663'
Lime	132'	138'	Shale	667'
Shale	138'	145'	Coal	669'
Lime	145'	153'	Shale	672'
Shale	153'	168'	Sand	680'
Lime	168'	174'	Shale	685'
Shale	174'	185'	Lime	686'
Limy Shale	185'	191'	Coal	698'
Lime	191'	213'	Sh/Sand	702'
Shale	213'	217'	Lime	707'
Lime	217'	221'	Shale	718'
Shale	221'	227'	Lime	748'
Lime	227'	237'	Shale	754'
Shale	237'	285'	Lime	806'
Lime	285'	300'	Shale	810'
Shale	300'	312'	Sand	825'
Lime	312'	332'	Shale	840'
Shale	332'	348'	Lime	850'
Lime	348'	358'	Shale	854'
Shale	358'	380'	Lime	885'
Lime	380'	393'	Sh/Sand	965'
Shale	393'	407'		970'
Lime	407'	434'		978'
Coal	434'	437'		
Shale	437'	441'		
Lime	441'	466'		
Shale Coal	466'	470'		
Lime	470'	472'		
Shale	472'	477'		
Lime	477'	484'		
Shale	484'	614'		
Lime	614'	618'		
Shale	618'	640'		
Shaley Sand	640'	653'		
Lime	653'	660'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	&	7"		40'	Portland		2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at