

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9233
Name MILANO ENTERPRISES
Address 935 SUNS # Pr
City/State/Zip LAWRENCE KS 66044

Purchaser J. N. NANA

Operator Contact Person JAN GARRETT
Phone 913-841-6219

Contractor: License # 6887
Name Oil Drillers & Developers

Wellsite Geologist JAN GARRETT
Phone 913-841-6219

Designate Type of Completion
 New Well Re-Entry Workover
 OH SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/8/85 12-11-85 12/30/85
Spud Date Date Reached TD Completion Date
880
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-045 20 918
County Douglas
SE. SE. NW. Sec 18. Twp. 14. Rge. 21
 East West

2940' Ft North from Southeast Corner of Section
3080' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

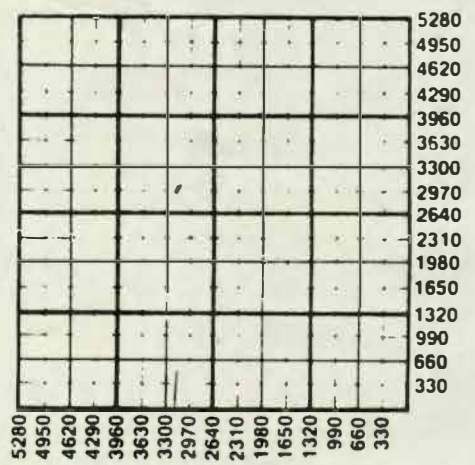
Lease Name BRADLEY Well # 3

Field Name BRADLEY

Producing Formation 1st SQUIRREL

Elevation: Ground 980 KB 984

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name MILANO ENTERPRISES Lease Name BEARLEY Well # 3

Sec. 12 Twp. 14 Rge. 21 East West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
0		SHUT-IN			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 814
 Dually Completed 821

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf. Fract. Production	9 1/8 5 1/8	7 1/2 7 7/8"		40 880	Portland " "	5 100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	814 - 821	20.5% 10/20 SAND 80.5% 15% H.F. 1	8.0 8.0

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1/1/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

18-14-21E

JAN 7 1987

SHEET LOG

KANSAS GEOLOGICAL SURVEY

WELL NO. 2-55
 FARM 10-11-4
 STATE KS COUNTY Nowata
 SECTION 11 TOWNSHIP 12S RANGE 23E
 FOR WELL OWNER MILLARD J. ...

COMMENCED SPUDING 12-5-85
 FINISHED DRILLING 12-11-85
 DRILLER'S NAME R. ...
 DRILLER'S NAME ...
 A.P.I. NO. ...

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
14'	TOP SOIL + CLAY	14'
140'	SHALE	144'
14'	LIME	158'
3'	SHALE	161'
16'	LIME	177'
7'	SHALE	184'
8'	LIME	192'
7'	SHALE	199'
30'	LIME	229'
19'	SHALE	248'
18'	LIME	266'
11'	SHALE	277'
3'	LIME	280'
43'	SHALE sandy	323'
7'	LIME	330'
3'	SHALE	333'
26'	LIME	359'
15'	SHALE	370'
4'	LIME	370'
31'	SHALE	410'
14'	LIME	424'
6'	SHALE	430'
28'	LIME	458'
5'	SHALE	463'
23'	LIME	484'
4'	SHALE	490'
15'	LIME	505'
162'	SHALE	667'
4'	LIME	671'
3'	SHALE	674'
10'	LIME	684'
6'	SHALE	690'
11'	LIME	701'
4'	SHALE	705'
13'	LIME	718'
7'	SHALE	725'
10'	LIME	735'
4'	SHALE	739'
26'	SHALE	765'
36'	LIME SAND	801'
5'	LIME	806'

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
1'	SANDY SHALE	820'
80'	SHALE	900'
TD 900'		
SET 40' OF 7" SURFACE		
SET 885' OF 2 3/8" CEMENTATION		
CORE		
1.	809-810 - 2:19 1/2 - 2:22	1 1/2
2.	810-811 - 2:22 - 2:23	1
3.	811-812 - 2:23 - 2:20 1/2	1 1/2
4.	812-813 - 2:24 1/2 - 2:26	1 1/2
5.	813-814 - 2:26 - 2:28	2
6.	814-815 - 2:28 - 2:29 1/2	1 1/2
7.	815-816 - 2:29 1/2 - 2:30 1/2	1
8.	816-817 - 2:30 1/2 - 2:32 1/2	2
9.	817-818 - 2:32 1/2 - 2:34 1/2	2
10.	818-819 - 2:34 1/2 - 2:37	2 1/2
11.	819-820 - 2:37 - 2:39	2
12.	820-821 - 2:42 - 2:52 1/2	4 1/2
13.	821-822 - 2:52 1/2 - 3:01	8 1/2
14.	822-823 - 3:01 - 3:09 1/2	8 1/2
15.	823-824 - 3:09 1/2 - 3:17 1/2	8
16.	824-825 - 3:17 1/2 -	

STATE CORPORATION FORM 1000
 DEC 18 1985
 DIVISION OF OIL AND GAS