

API NO. 15-

County.....Douglas.....
 SW NE *KCC record* East
 Sec 18 Twp 14 Rge 21 ☒ West
 4125 *2811 FSL; 2522 FEL - KCC record*
 Ft North from Southeast Corner of Section
 2475 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....McKillip.....Well #.....1.....

Field Name.....Wildcat.....

Producing Formation.....

Elevation: Ground.....KB.....

Section Plat

JUN 30 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: _____
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond, etc).....Ft West from Southeast Corner

Other ☒ exp 1987
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Kansas Oil Properties, Inc. Lease Name McKillip Well # 1

Sec. 18 Twp. 14 Rge. 21 ☒ East ☐ West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
12	soil	1		10	lime	54	
14	shale	14		11	shale	55	
10	lime	14		4	lime	59	
5	dark white	170	water	6	sandy shale	65	
5	shale	175		5	lime	70	
14	lime	142		21	sandy shale	43	
4	clay	14		5	lime	47	
30	lime	234		1	lime	48	
2	shale	24		14	lime	62	
5	lime	24		5	shale	67	
14	shale	24		5	lime	72	
5	lime	21		5	shale	77	
5	shale	21		14	lime	91	
12	lime	212		4	lime	95	
4	sand shale	21		2	lime	97	
4	shale	21		1	shale	98	
2	lime	212		2	lime	100	
12	sandy shale	100		2	shale	102	
6	lime	31		5	lime	107	
5	shale	34		2	shale	109	

Name	Top	Bottom
1	hard light	54
10	lime	55
4	lime	59
5	shale	65
5	sandy lime	70
2	shale	72
5	lime	77
5	shale	81
4	lime	91
14	shale	95
5	lime	97
14	shale	102
4	lime	107
14	shale	111
2	shale	113
3	sand light	115
12	hard	124
5	sandy shale	129
2	sand brown	131
5	shale	136

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	6 1/4"	6 1/4"		40'	portland	15-16	2%

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....