

19-14-21E p2

TYPE

AFFIDAVIT OF COMPLETION FORM 4

ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 959 EXPIRATION DATE _____
OPERATOR OIL DRILLERS & DEVELOPER INC. API NO. 15-045-20448
ADDRESS 901 GARFIELD TOPEKA KS. COUNTY DOUGLAS
FIELD _____
** CONTACT PERSON JACK SIMPSON PROD. FORMATION NONE
PHONE 755-3344 _____ Indicate if new pay.
PURCHASER _____ LEASE CHANEY II
ADDRESS _____ WELL NO. 3
WELL LOCATION NW NW NW
DRILLING OIL DRILLERS & DEVELOPERS INC. 165 Ft. from W Line and
CONTRACTOR 165 Ft. from N Line of (E)
ADDRESS 901 GARFIELD the NW (Qtr.) SEC 19 TWP 14 RGE 21 (E)
PLUGGING SAME WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 860' PBTD _____
SPUD DATE 2/20/84 DATE COMPLETED 2/23/84
ELEV: GR _____ DF _____ KB _____
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 42' DV Tool Used? _____
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 14 1984

A F F I D A V I T

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

315-41-18

ACO-1 Well History

Side TWO

OPERATOR OK DRILLERS & DEVELOPMENT INC LEASE NAME CHANEY II

SEC

TWP

RGE

(E)

(W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.				Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.				Dry			
490'	523'	lime	24'	0	40'	Topsoil	40'
523'	526'	Shale	3'	40'	177'	Shale	137'
526'	530'	lime	4'	177'	181'	lime	4'
530'	535'	Shale	5'	181'	197'	Shale	16'
535'	542'	lime	7'	197'	214'	lime	17'
542'	550'	Shale	8'	214'	222'	Shale	8'
550'	553'	lime	3'	222'	229'	lime	7'
553'	687'	Shale	134'	229'	247'	Shale	18'
687'	693'	lime	6'	247'	275'	lime	28'
693'	707'	Shale	10'	275'	278'	Shale	3'
707'	710'	lime	3'	278'	292'	lime	14'
710'	717'	Shale	7'	292'	306'	Shale	14'
717'	721'	lime	4'	306'	308'	lime	2'
721'	729'	Shale	8'	308'	358'	Shale	50'
729'	740'	lime	11'	358'	365'	lime	7'
740'	750'	Shale	10'	365'	369'	Shale	4'
750'	779'	lime	29'	369'	387'	lime	17'
779'	802'	Shale	13'	387'	404'	Shale	21'
802'	819'	lime	17'	404'	415'	lime	11'
819'	825'	Sandy Shale	6'	415'	445'	Shale	30'
825'	860'	Shale	45'	445'	453'	lime	8'
				453'	456'	Shale	3'
				456'	458'	lime	2'
				458'	467'	Shale	9'
				467'	492'	lime	25'
				492'	497'	Shale	5'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 3/4	6 1/4		42'	PORTLAND	7	NONE

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at