

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6438
Name Lamarcaux Homes, Inc.
Address Bak. 8
City/State/Zip Waterville, Ks. 66548

Purchaser Enron P.O. Box 20108
Shreveport, La. 71120
318-746-7441
Operator Contact Person J. A. S. Lamarcaux
Phone 913-785-2206

Contractor: License # 5666
Name Finch's Drilling, Inc.

Wellsite Geologist Jon Garret
Phone 841-6219

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

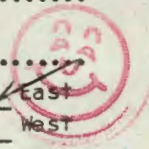
WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable
2-30-86 3-3-86 4-28-86
Spud Date Date Reached TD Completion Date
1260 900
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 850 feet depth to 150 SX cmt
Cement Company Name Consolidated
Invoice # 3-28-86 62818

API NO. 15-045-20,928
County Douglas
SE 1/4 Sec. 19 Twp. 14 Rge. 21
350 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section



(Note: Locate well in section plat below)

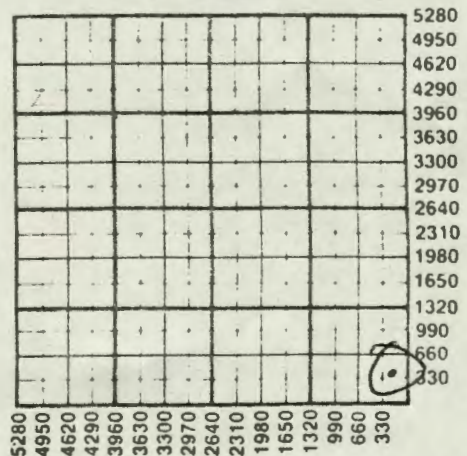
Lease Name Aminia Olmstead Well # 1-86

Field Name Wildcat

Producing Formation Squirrel

Elevation: Ground 878 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lamarcaux Homes Inc Lease Name Almaing Olmstead 1-86 Well #.....

Sec. 19 Twp. 14 Rge. 21 East West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	1		10		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed

774-778

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"	12	40	Portland	10	
Production	6 1/4"	3 1/2"	10.5	830	Portland	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	774 - 778	Frac. 60 BW 20# g. 1 4.05X 10-20 sand	774-778

TUBING RECORD Size 1 1/2" Set At 770' Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

19-14-21E

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
		0		32	Blk SH	892	19-14-21
5	SOIL	5		2	COAL	894	
146	SH	151		137	SH	1031	
10	LM	161		18	SL	1049	
5	SH	166		4	LM	1053	
17	LM	183		144	SL	1197	
9	SH	192		3	COAL	1200	
67	LM	259		60	SL	1260	
67	SH	326					
7	LM	333					
4	SH	337					
18	LM	355					
20	SH	375					
6	LM	381					
21	SH	402					
23	LM	425					
14	SH	439					
27	LM	466					
7	SH	473					
23	LM	496					
3	SH	499					
4	LM	503					
4	SH	507					
7	LM	514					
16	SH	530					
10	SAND	540	Dry				
100	SH	640					
8	LMY SAND	648	Dry				
38	SH	686					
7	LM	693					
4	SH	697					
4	LM	701					
10	SH	711					
9	LM	720					
13	SH	733					
4	LM	737					
4	SH	741					
2	LM	743					
14	LMY SH	757					
5	SH	762					
2	SAND SAND	764					
18	SH	782					
1	LM	783					
4	SH	787					
2	LM	789					
9	SH	798					
22	SNOWY SH	820					
35	SH	855					
5	SNOWY SH	860					

CLIENT COPY

STATE OF MISSOURI
 SEP 16 2007