

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9233
 name MIDLAND ENTERPRISES
 address 935 SUNSET DR
 City/State/Zip LAURENCE, KS 66044

Operator Contact Person JOHN GARRETT
 Phone (913) 841-6219

Contractor: license # 6807
 name OIL DRILLERS + DEVELOPERS

Wellsite Geologist JOHN GARRETT
 Phone (913) 841-6219

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dr ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable

12/15/86 12/18/86 12/26/86
 Spud Date Date Reached TD Completion Date

900
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 015-20,987

County Douglas

NW SW NW Sec 18 Twp 14 Rge 21 ☒ East ☐ West
 (location)

3865 Ft North from Southeast Corner of Section
5.15 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

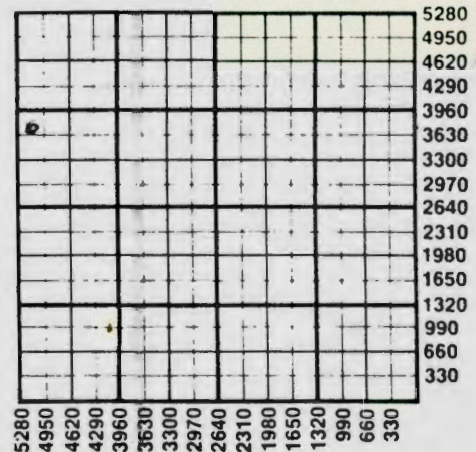
Lease Name BRADLEY Well # 3-86

Field Name UNKNOWN

Producing Formation NONE

Elevation: Ground 875 KB 879

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water:

☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name MIDLAND Lease Name BRADLEY Well # 356 SEC. 18 TWP. 14 RGE. 21 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name

Top

Bottom

CASING RECORD

☐ new☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	9"	7"		40	portland	7	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

18-14-21E

SHEET LOG

WELL NO. 3-86
 FARM Bradley
 STATE Kansas COUNTY Douglas
 SECTION 18 TOWNSHIP 14 RANGE 21
 FOR WELL OWNER Midland Enterprises

COMMENCED SPUDING 12/17/86
 FINISHED DRILLING 12/22/86
 DRILLER'S NAME Bob Braley
 DRILLER'S NAME Jack Simpson
 A.P.I. NO. 15-045-20986

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	25'	Lime	438'
52'	Shale	92'	3'	Shale	441'
10'	Lime	102'	4'	Lime	445'
2'	Shale	104'	2'	Shale	447'
20'	Lime	124'	8'	Lime	455'
5'	Shale	129'	4'	Shale	459'
8'	Lime	137'	2'	Lime	461'
6'	Shale	143'	168'	Shale	629'
22'	Lime	165'	9'	Lime	638'
37'	Shale	202'	3'	Shale	641'
15'	Lime	217'	8'	Lime	649'
36'	Shale	273'	6'	Shale	655'
7'	Lime	280'	9'	Lime	664'
5'	Shale	285'	4'	Shale	668'
16'	Lime	301'	4'	Lime	672'
16'	Shale	317'	8'	Shale	680'
12'	Lime	328'	4'	Lime	684'
31'	Shale	360'	6'	Shale	690'
7'	Lime	367'	19'	Lime	709'
3'	Shale	370'	25'	Black Shale	734'
2'	Lime	372'	4'	Lime	738'
4'	Shale	376'	16'	Shale	754'
22'	Lime	398'	10'	Gas Sand	764'
2'	Shale	400'	6'	Sandy Shale	770'
6'	Lime	406'	30'	Shale	800'
7'	Shale	413'			

TD 800 feet
 Set 40' of 6½" pipe
 Dry Hole

RECEIVED
 STATE CORPORATION COMMISSION

MAY 1 1987

CONSERVATION DIVISION
 Wichita, Kansas