

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9233
name Midland Enterprises Inc.
address 935 Sunset Dr.
City/State/Zip Lawrence Ks.

Operator Contact Person Jon Garrett
Phone 913-841-6219

Contractor: license # 6807
name oil drillers & developers

Wellsite Geologist Jon Garrett
Phone (913) 841-6219

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 11-25-86 Date Reached TD 12-2-86 Completion Date 3-24-87

Total Depth 5660 PBDT

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

MAY 28 1987 KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

API NO. 15 - 045-20,978

County Douglas

NW SE SW Sec 20 Twp 14 Rge 21 West

1155 Ft North from Southeast Corner of Section
3640 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

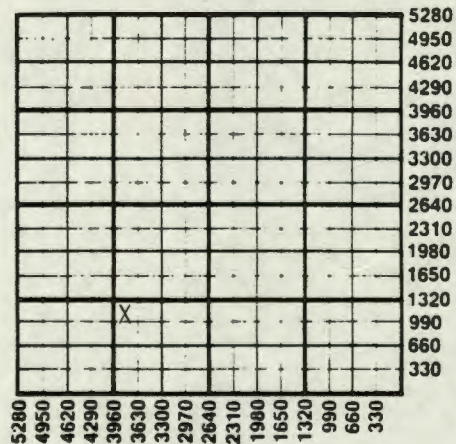
Lease Name Seltzer Well# 2

Field Name Unknown

Producing Formation none

Elevation: Ground 875 KB 879

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CR-4 form with all logs. Submit CR-111 form with

SIDE TWO

Operator Name Midland.Ent..... Lease Name Seltzer.... Well# .2.. SEC .20.. TWP .14.. RGE .21.....

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	9 1/4.....	7.....	40.....	portland..	10.....
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PERFORATION RECORD shots per foot specify footage of each interval perforated		Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth	
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