

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...8509
Name ..Evans Energy Development, Inc..
Address ...401 S. Main, suite 11
City/State/Zip Ottawa, KS, 66067

Purchaser...None

Operator Contact Person ...Glenn A. Evans
Phone913 242-5733

Contractor: License # ...8509
NameEvans Energy Development, Inc.

Wellsite Geologist...none
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Add
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/15/85... 5/16/85... 5/16/85...
Spud Date Date Reached TD Completion Date
966..... N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 102 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from..102.....feet depth to.....w/.....SX cmt

API NO. 15-091-21-528
County...Johnson
SE Sec...23 Twp...14 Rge...21

660..... Ft North from Southeast Corner of Section
660..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

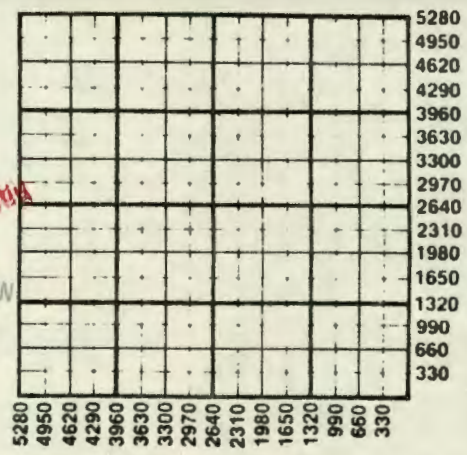
Lease Name...Knoche Well #1

Field Name.....

Producing Formation...N/A

Elevation: Ground...unknown KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
Oklahoma Geological Survey
WICHITA BRANCH
1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name ... Evans Energy Development, Inc. ... Lease Name ... Knoche ... Well # ... 1

Sec. 23 ... Twp. 14 ... Rge. 21 ... East West County ... Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Topsoil & Clay	12	Sandy Shale	365	Sand	750
Sand	82	Lime	368	Shale	835
Shale	104	Shale	394	Lime	838
Lime	108	Lime	420	Shale	923
Sand	119	Shale	427	Lime	927
Lime	135	Lime	450	Shale	933
Shale	143	Shale	454	Lime	934
Lime	151	Lime	468	Sand	935
Shale	158	Shale	639	Lime	937
Lime	186	Lime	645	Sand	955
Shale	209	Shale	660	Shale	966
Lime	226	Lime	665		
Shale	234	Shale	680		
Lime	253	Lime	684		
Shale	283	Shale	691		
Lime	293	Lime	703		
Shale	307	Shale	720		
Lime	324	Lime	726		
Shale	336	Shale	729		
Lime	340	Lime	730		
Shale	354	Shale	733		
Lime					

Formation Description

Log Sample

Name Top Bottom

361 CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		102	Portland	32	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
dry hole				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			