

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4567Name: DOUGLAS G. EVANSAddress 401 S. MAIN, SUITE 11City/State/Zip OTTAWA, KANSAS 66067Purchaser: NONEOperator Contact Person: DOUGLAS G. EVANSPhone (913) 242-5733Contractor: Name: EVANS ENERGY DEVELOPMENTLicense: 8509Wellsite Geologist: NONE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Casing/Plug ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

6-27-95 6-29-95 6-29-95

Spud Date Date Reached TD Completion Date

API NO. 15- 091-226470000County JOHNSONSW - SE - NE - NE Sec. 24 Twp. 14 Rge. 21 ☒ E ☐ W4130 Feet from S/W (circle one) Line of Section640

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, ☒ NW or SW (circle one)Lease Name CALDER Well # 3Field Name LONGANECKERProducing Formation NONEElevation: Ground NA KB _____Total Depth 890 PBTD _____Amount of Surface Pipe Set and Cemented at 23.75 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to SURFACE w/ 05 sx cmt.Drilling Fluid Management Plan D&A 276 10-3-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

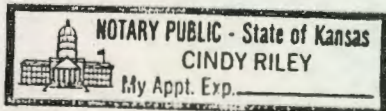
Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. EvansTitle OPERATOR Date 9-13-95Subscribed and sworn to before me this 13 day of SEPTEMBER, 1995.Notary Public Cindy RileyDate Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) TS

Operator Name DOUGLAS G. EVANSLease Name CALDERWell # 3
 Sec. 24 Twp. 14 Rge. 21
☒ East
☐ West
County Johnston

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

 Drill Stem Tests Taken
 (Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

 Electric Log Run
 (Submit Copy.)

☐ Yes ☒ No

 List All E.Logs Run: NONE
☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

KANSAS CITY 394 410

BARTLESVILLE 871 875

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	6 5/8		23.75'	PORTLAND	4	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep'th

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 STATE CORPORATION COMMISSION
 SEP 18 1995
 CONSERVATION DIVISION
 Wichita, Kansas

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) PLUGGED-ABANDONED

Production Interval