

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22486

County ^{KCC Record} Johnson- SE - SW - SE Sec. 24 Twp. 14 Rge. 21 ^X E625' Feet from ^SN (circle one) Line of Section1555' Feet from ^EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schick Well # 7

Field Name Longanecker

Producing Formation Bartlesville Sand

Elevation: Ground N/A KB N/A

Total Depth 1000' PSTD 991'

Amount of Surface Pipe Set and Cemented at 44' Feet

Multiple Stage Cementing Collar Used? Yes ^X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 991'

feet depth to Surface w/ 150 ex cat.

Drilling Fluid Management Plan 12-8-92 ^{BD}
(Date must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Boeket No.

Operator: License # 30242

Name: Winzeler Oil Company

Address 5100 N. Brookline, 810

Oklahoma City, Oklahoma

City/State/Zip 73112

Purchaser: Crude Marketing Inc.

Operator Contact Person: Douglas K. Winzeler

Phone (405) 948-7061

Contractor: Name: Evans Energy

License: 8509

Wellsite Geologist: Douglas K. Winzeler

Designate Type of Completion

^X New Well Re-Entry Workover^X Oil SUD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SUD

Plug Back PSTD

Cementing Boeket No.

Dual Completion Boeket No.

Other (SUD or Inj?) Boeket No.

7-10-92

7-14-92

10-5-92

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 10-8-92

Subscribed and sworn to before me this 10th day of October 1992

Notary Public [Signature]

Date Commission Expires 1/2/94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ^X Wireline Log Received
C Geologist Report Received

Distribution

^X KCC SUD/Rep NGPA
^X KGS Plug Other (Specify) IS

Operator Name Winzeler Oil CompanyLease Name SchickWell # 7Sec. 24 Twp. 14 Rge. 21☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run: Gamma Ray - Neutron

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Hertha

477' 484'

Bartlesville

951' 960'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		44'	Portland	8	
Production		2 7/8"		991'	Portland	150	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing		N/A		
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	952' - 960'	50 Gals 15% HCL	952'-960'
		4 sx 10/20 sand	
		16 sx 8/12 sand	
		120 BBL 20# Gel 2% KCL Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		1"	974'					
Date of First, Resumed Production, SUD or Inj.			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☒ Other (Explain)					
10-8-92								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	4		0		4			24

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Int.

952' - 960'