

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22487

County KCC JohnsonSE - SW - SE Sec. 24 Twp. 14 Rge. 21 X E165' Feet from S (circle one) Line of Section1555' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Schick Well # 8Field Name LonganeckerProducing Formation Bartlesville SandElevation: Ground N/A KB N/ATotal Depth 1020' PBTD N/AAmount of Surface Pipe Set and Cemented at 67.25' FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 350' (P&A)feet depth to Surface w/ 97 sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used _____Location of fluid disposal if hauled offsite: _____Operator Name _____Lease Name _____ License No. __________ Quarter Sec. _____ Twp. _____ S Rng. _____ E/WCounty _____ Docket No. _____Operator: License # 30242Name: Winzeler Oil CompanyAddress 5100 N. Brookline, 810Oklahoma City, OklahomaCity/State/Zip 73112Purchaser: Crude Marketing Inc.Operator Contact Person: Douglas K. WinzelerPhone (405) 948-7061Contractor: Name: Evans Energy DevelopmentLicense: 8509Wellsite Geologist: Douglas K. Winzeler

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover_____ Oil _____ SWD _____ SLOW _____ Temp. Abd._____ Gas _____ ENHR _____ SIGWX Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____Well Name: _____Comp. Date _____ Old Total Depth __________ Deepening _____ Re-perf. _____ Conv. to Inj/SWD_____ Plug Back _____ PBTD_____ Commingled _____ Docket No. __________ Dual Completion _____ Docket No. __________ Other (SWD or Inj?) Docket No. _____7-21-927-23-928-11-92

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title President Date 10-8-92Subscribed and sworn to before me this 8 day of OctNotary Public [Signature]Date Commission Expires 1/2/94

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C _____ Geologist Report Received

Distribution

✓ KCC
✓ KGS_____ SWD/Rep
_____ Plug_____ NGPA
_____ Other (Specify) FS

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 30 1992

Operator Name Winzeler Oil Company Lease Name Schick Well # 8Sec. 24 Twp. 14 Rge. 21 ☒ East ☐ West County Johnson

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Hertha	480'	486'
Bartlesville	958'	970'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		67.25'	Portland	9	
Production		2 7/8"		None	Portland		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	Bottom	Portland	10 Sacks	P&A
Plug Back TD	486'	Portland	10 Sacks	P&A
Plug Off Zone	350' to Surface	Portland	77 Sacks	P&A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	N/A		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

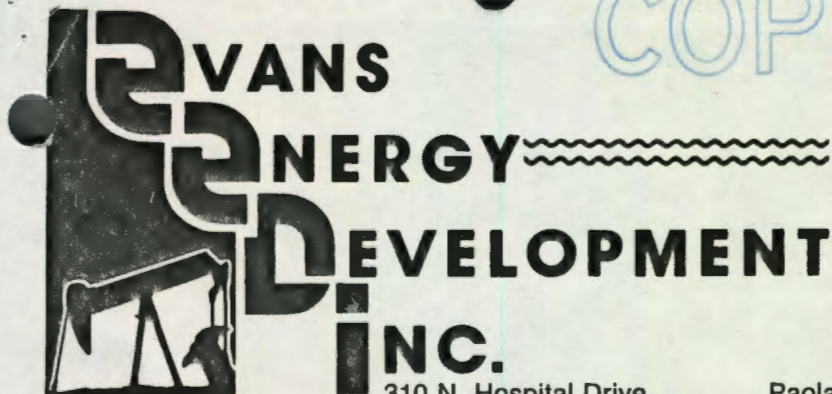
Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
STATE MINERALS COMMISSION
NOV 30 1992

COPY



310 N. Hospital Drive

Paola, Kansas 66071

Custom
oil & gas
drilling
Lease Development

(913) 294-9083

WELL LOG
Schick - #8
Winzeler Oil Company
API #15-091-22,487
July 21, 1992

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
9	soil & clay	9
41	sand	50-yellow, water
52	sand & shale	102-gray, soft, water
8	lime	110
24	shale	134
23	lime	157
8	shale	165
10	lime	175
8	shale	183
18	lime	201
22	shale	223
20	lime	243
8	shale	251
14	lime	265
26	shale	291
16	lime	307
17	shale	324
10	lime	334
16	shale	350
7	lime	357
11	shale	368
6	lime	374
4	shale	378
3	lime	381
24	shale	405
2	lime	407-brown with fossils
12	shale	419
21	lime	440
6	shale	446
30	lime	476
4	shale	480
10	lime	490-base of the Kansas City
175	shale	665
5	lime	670
3	shale	673
2	lime	675
6	shale	681
11	lime	692
13	shale	705

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 14 1992

CONSERVATION DIVISION
WICHITA, KS

COPY

Schick - #8 (con't)

3	lime	708
4	shale	712
16	lime	728
78	shale	806
2	lime	808-sea shells
19	shale	827
6	sand	833
26	shale	859
2	lime	861
96	shale	957
3	shale	960-light gray, sandy
8	sand	968-black, no bleeding
55	shale	1023-TD

Set 67.25' of 7" Surface Casing.

Bartlesville Core Times

	<u>Min.</u>	<u>Sec.</u>
958	1	40
959	1	45
960	1	45
961	2	10
962	5	20
963	2	25
964	3	50
965		45
966	Plug-Off	

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 14 1992

CONSERVATION DIVISION
WICHITA, KS