

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5341  
name Glenn A. Evans  
address 401 S. Main #11  
Ottawa, KS 66067  
City/State/Zip

Operator Contact Person Glenn A. Evans  
Phone 913-242-5733

Contractor: license # 5820  
name Milton J. Kent

Wellsite Geologist none  
Phone

PURCHASER none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If 'O': old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/15/84 8/16/84 8/16/84  
Spud Date Date Reached TD Completion Date

969 N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 115 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 115 feet depth to top w/ 25 SX cmt

API NO. 15 - 091-21,334

County Johnson

SE SE SE Sec 24 Twp 14 Rge 21  
(location)

230 Ft North from Southeast Corner of Section

230 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

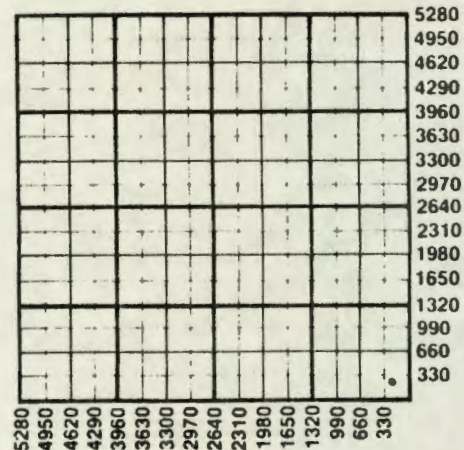
Lease Name Schick Well# 2A

Field Name Edgerton

Producing Formation none

Elevation: Ground unknown KB

Section Plat



## \* WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: N/A ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CONSERVATION DIVISION

SEP 13 1984

STATE CORPORATION COMMISSION

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PAGE TWO

Operator Name Glenn A Evans Lease Name Schick Well# 2A SEC 24 TWP. 14 RGE. 21 ☒ East ☐ West

### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☐ Yes ☒ No  
☐ Yes ☒ No  
☒ Yes ☐ No

**Formation Description**  
☐ Log ☐ Sample

|                | Name | Top      | Bottom |
|----------------|------|----------|--------|
| Soil & Clay    |      | 113      |        |
| Lime           |      | 120      |        |
| Shale          |      | 134      |        |
| Lime           |      | 171      |        |
| Shale          |      | 178      |        |
| Lime           |      | 199      |        |
| Shale          |      | 220      |        |
| Lime           |      | 263      |        |
| Shale          |      | 286      |        |
| Lime           |      | 305      |        |
| Shale          |      | 321      |        |
| Lime           |      | 331      |        |
| Shale          |      | 350      |        |
| Lime           |      | 380      |        |
| Shale          |      | 414      |        |
| Lime           |      | 442      |        |
| Shale          |      | 450      |        |
| Lime           |      | 467      |        |
| Shale          |      | 473      |        |
| Lime           |      | 487      |        |
| Shale          |      | 662      |        |
| Lime           |      | 667      |        |
| Shale          |      | 681      |        |
| Lime           |      | 689      |        |
| Shale          |      | 705      |        |
| Lime           |      | 707      |        |
| Shale          |      | 714      |        |
| Lime           |      | 724      |        |
| Shale & Shells |      | 957      |        |
| Sand           |      | 960      |        |
| Shale          |      | 969 T.D. |        |

#### CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| ... Surface ..... | ... 9" .....      | ... 6 1/4" .....          | .....          | ... 115 ..... | ... OWC .....  | ... 25 ..... | .....                      |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....        | .....                      |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....        | .....                      |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....        | .....                      |

#### PERFORATION RECORD

#### Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |