

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15- 091-22485

County Johnson

SE Sec. 24 Twp. 14 Rge. 21 ☒ E1085' Feet from ☒ N (circle one) Line of Section2245' Feet from ☒ W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schick Well # 6

Field Name Longanecker

Producing Formation Bartlesville Sand

Elevation: Ground N/A KB N/A

Total Depth 985' PBTD 969'

Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 969'

feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan 12-8-92 ☒
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30242

Name: Winzeler Oil Company

Address 5100 N. Brookline, 810

Oklahoma City, Oklahoma

City/State/Zip 73112

Purchaser: Crude Marketing Inc.

Operator Contact Person: Douglas K. Winzeler

Phone (405) 948-7061

Contractor: Name: Hughes Drilling

License: 5682

Wellsite Geologist: Douglas K. Winzeler

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.7-14-92 7-16-92 10-5-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 10-8-92

Subscribed and sworn to before me this 4 day of Oct

19 92

Notary Public

Date Commission Expires 1/2/94

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

NOV 1 1992

Operator Name Winzeler Oil CompanyLease Name SchickWell # 6Sec. 24 Twp. 14 Rge. 21☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run: Gamma Ray - Neutron

Core - Bartlesville Sand 935'-950'

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Hertha

466' 473'

Bartlesville

936' 946'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		22	Portland	5	
Production		2 7/8"		969	Portland	125	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing		N/A		
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	936'-946'	50 Gals 15% HCL	936'-946'
		4 sx 10/20 sand	
		16 sx 8/12 sand	
		125 BBL 20# Gel 2% KCL water	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	1"	952'			
Date of First, Resumed Production, SVD or Inj.	10-8-92	Producing Method	☐ Flowing ☒ Pumping ☐ Gas lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 4 Bbls.	Gas 0 Mcf	Water 4 Bbls.	Gas-Oil Ratio	Gravity 21

Disposition of Gas: N/A

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

936'-946'