

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30242
Name: Winzeler Oil Company
Address: 5100 N. Brookline, 810
Oklahoma City, Oklahoma
City/State/Zip: 73112
Purchaser: Crude Marketing Inc.
Operator Contact Person: Douglas K. Winzeler
Phone (405) 948-7061
Contractor: Name: Hughes Drilling
License: 5682
Wellsite Geologist: Douglas K. Winzeler
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____
8-4-92 8-6-92 8-6-92
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22507

County Johnson

SW NW SE Sec. 24 Twp. 14 Rge. 21 ☒ E

1545' Feet from S N (circle one) Line of Section

2015' Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schick Well # 20

Field Name Longanecker

Producing Formation Bartlesville Sand

Elevation: Ground N/A KB N/A

Total Depth 948' PBTD _____

Amount of Surface Pipe Set and Cemented at 22.20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 350' (P&A)

feet depth to Surface w/ 62 sx cmt.

Drilling Fluid Management Plan 11-3-92 AD
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 10-8-92

Subscribed and sworn to before me this 8 day of Oct, 19 92.

Notary Public _____

Date Commission Expires 1/2/94

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)
NOV 30 1992

Operator Name Winzeler Oil Company Lease Name Schick Well # 20Sect. 24 Twp. 14 Rge. 21 ☒ East
☐ WestCounty Johnson

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

Hertha 457' 464'

Bartlesville 932' 933.5'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		22.20'	Portland	5	
Production		2 7/8"		None	Portland		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	Bottom	Portland	10 Sacks	P&A
Plug Back TD	500'	Portland	10 Sacks	P&A
Plug Off Zone	350' to Surface	Portland	62 Sacks	P&A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD		Size 1"	Set At None	Packer At	Liner Run	☐ Yes ☒ No		
Date of First, Resumed Production, SVD or Inj. P&A				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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OIL COMMISSION
NOV 20 1999

CONTRACTOR

8/4/92-8/6/92

OPERATOR

HUGHES DRILLING COMPANY
122, NORTH MAIN
WELLSVILLE, KANSAS 66092

LOG

SCHICK
WELL NO. 20
JOHNSON COUNTY, KS.
Sec. 24, Twp. 14S, Rng. 21E
SW NW SE

Winzeler Oil Company
5100 N. Brookline,
Suite 810
Oklahoma City, Okla. 73112
API # 15-091-22507

1545' FSL
2015' FEL

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	4	Lime	454
5	Clay	7	3	Shale	457
5	Sand (Stone)	12	7	Lime "HERTHA"	464
5	Shale	17	29	SHale	493
7	Gray Sand	24		(Broken 469-473)	
83	Shale (Sdy. 24-36)	107	6	Sand "KNOBTOWN" (Gray-Nogas odor)	499
29	Lime (Sdy. 118-122)	136	69	Shale	568
10	Dark Shale (Slate 144-145)	146	8	Lt. Shale (Sdy.)	576
8	Lime	154	23	Shale	599
5	Shale	159	4	Lt. Shale (Slate 599-600)	603
2.	Lime	180	12	Shale	615
20	Shale	200	3	Lime	618
22	Lime	222	16	Shale	634
8	Shale	230	6	Lime	640
15	Lime	245	15	Shale	655
25	Shale	270		(Bkn. w/lime 644-648)	
16	Lime	286	4	Lime	659
17	Shale	303	18	Shale	677
12	Lime	315	5	Lime	682
15	Shale (Brk. 327-330)	330	3	Shale	685
7	Lime	337	9	Lime	694
11	Red Bed (Shale 346-348)	348	10	Shale	704
12	Lime	360	4	Red Bed	708
30	Shale	390	6	Shale	714
26	Lime 30'	416	1	Lime	715
7	Shale (Slate 420-421)	423	4	Shale	719
23	Lime 20'	446	1	Lime	720
	Shale (Slate 449-450)	450	10	Shale	730
			18	Lt. Shale (Sdy. 733-746)	748
			32	Shale	780
			1	Lime	781

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KANSAS CORPORATION COMMISSION

OCT 14 1992

CONSERVATION DIVISION
WICHITA, KS

CONTRACTOROPERATOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

LOG

SCHICK

WELL NO. 20

API #

cont.

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
49	Shale (Limebreak 790) (Slate 828-829)	830	8/4/92-8/6/92		
3	Lime	833	Drilled 932.5 ft. of 5 1/8" hole		
6	Shale	839	Core slot 932.5'-948')		
15	Lt. Shale	854			
1	Lime	855	8/4/92		
8	Shale(Dark)	863	Set 22.20 ft. of 7" surface pipe.		
2	Slate	865	Cemented in with 5 sacks cement.		
9	Shale	874			
2	Slate	876	8/6/92		
7	Shale	883	Cored "BARTLESVILLE ZONE" 932.5'-948'.		
4	Lt. Shale	887			
7	Shale	894	8/6/92		
1	Lime	895	Plugged hole (Consolidated)		
11	Dark Shale (Slate 905-906)	906	10 sacks cement at T.D.		
3	Shale	909	10 Sacks cement at 500'.		
4	Lt. Shale	913	sacks cement from 350' to surface.		
4	Hard Gray Sand	917			
6	Shale (Lamin.w/ Red Bed)	923			
1	Lime	924			
3	Shale	927			
3	Dark Shale	930			
1	Sdy. Lime	931			
1	Gray Sand (Lamin. w/shale)	932			
1.5	Sand ("BARTLESVILLE")	933.5			
7	White Sandy Silt	940.5			
7.	Shale	948 T.D.			

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KANSAS CORPORATION COMMISSION

OCT 14 1992

CONSERVATION DIVISION
WICHITA, KS

HUGLES DRILLING CO.

Wellsville, Kansas 66092

For 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE Schick #20

FORMATION Barlesville

DATE: 8-6-92

(RPM Slave Bit)

COPY

Pg. 5

FROM	FEET TO	TIME	MINUTES	REMARKS
932.0	932.5	Chip Sample	—	932 - 932.5 Brown Sand (Oil trace)
932.5	933.5	11:44:00 - 11:45:00	1:00	
933.5	934.5	11:46:00	1:00	white sandy silt
934.5	935.5	11:46:45	:45	
935.5	936.5	11:48:45	2:00	
936.5	937.5	11:50:30	1:45	Sandy Silt laminated w/ shale + lime
937.5	938.5	11:52:00	1:30	
938.5	939.5	11:53:15	1:15	
939.5	940.5	11:55:00	1:45	
940.5	941.5	11:57:45	2:45	Shale
941.5	942.5	12:00:45	3:00	
942.5	943.5	12:03:30	2:45	
943.5	944.5	12:05:30	2:00	
944.5	945.5	12:07:30	2:00	
945.5	946.5	12:09:45	2:15	
946.5	947.5	12:12:30	2:45	
947.5	948.5	12:15:30	3:00	
948.5	949.5	12: :	Stop	RECEIVED KANSAS CORPORATION COMMISSION OCT 14 1992 DIVISION KANSAS
949.5	950.5	12: :		
950.5	951.5	12: :		
951.5	952.5	12: :		