



Kansas Corporation Commission

*Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director*

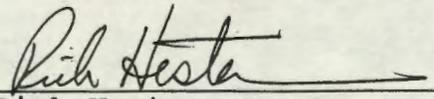
September 21, 1995

Winzeler Oil Co.
5100 N. Brookline, Ste. 885
Oklahoma City, OK. 73112

RE: License No.: 30242
 Lease Name: Schick
 Well Nos.: I-1, I-2, I-3, I-6, I-7, & I-8
 Field: Longanecker
 SE/4, 24-14S-21E
 Docket No.: E-26,669
 P & A Date: 07-18-95
 Johnson, County

A C K N O W L E D G E M E N T

This is to notify you that authority to inject through the above-referenced well has been cancelled as of this date.


Rick Hestermann
UIC Director

cc: District Office #3
K.G.S.
P.I.
UIC
File

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

1729
COPY

API NO. 15- 091-22506

County ^{KCC record} Johnson

SE - NW - SE Sec. 24 Twp. 14 Rge. 21 X E
W

1545' Feet from (S)N (circle one) Line of Section

1555' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schick Well # 21(I-3)

Field Name Longanecker

Producing Formation Bartlesville Sand

Elevation: Ground N/A KB N/A

Total Depth 990' PSTD 980'

Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 980'

feet depth to Surface w/ 115 sx cnt.

Drilling Fluid Management Plan 12-8-92
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30242

Name: Winzeler Oil Company

Address 5100 N. Brookline, 810

Oklahoma City, Oklahoma

City/State/Zip 73112

Purchaser: Crude Marketing Inc.

Operator Contact Person: Douglas K. Winzeler

Phone (405) 948-7061

Contractor: Name: Central Plains Drilling

License: 3550

Wellsite Geologist: Douglas K. Winzeler

Designate Type of Completion
X New Well Re-Entry Workover

 Oil SWD S10W Temp. Abd.

 Gas X ENHR S16W

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PSTD

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

8-4-92 8-7-92 9-16-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 10-8-92

Subscribed and sworn to before me this 8th day of October, 19 92.

Notary Public _____

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

NOV 1 1992

Distribution

 KCC SWD/Rep NGPA

 KGS Plug Other (Specify) _____

Operator Name Winzeler Oil Company

Lease Name Schick

Well # 21 (I-3)

Sec. 24 Twp. 14 Rge. 21

East

County Johnson

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Hertha 458' 466'
Bartlesville 933' 942'

List All E.Logs Run: Gamma Ray - Neutron

Core - Bartlesville Sand 931' - 942'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		22'	Portland	7	
Production		2 7/8"		980'	Portland	115	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing		N/A		
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	933' - 943'	150 Gals 15% HCL	933'-943'

TUBING RECORD Size 1" Set At 900' Packer At 900' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Injection Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

933' - 943'