



Kansas Corporation Commission

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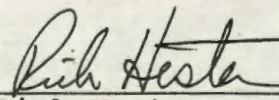
September 21, 1995

Winzeler Oil Co.
5100 N. Brookline, Ste. 885
Oklahoma City, OK. 73112

RE: License No.: 30242
 Lease Name: Schick
 Well Nos.: I-1, I-2, I-3, I-6, I-7, & I-8
 Field: Longanecker
 SE/4, 24-14S-21E
 Docket No.: E-26,669
 P & A Date: 07-18-95
 Johnson, County

A C K N O W L E D G E M E N T

This is to notify you that authority to inject through the above-referenced well has been cancelled as of this date.


Rick Hestermann
UIC Director

cc: District Office #3
K.G.S.
P.I.
UIC
File

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22499

County McPherson JohnsonNW-SW SE Sec. 24 Twp. 14 Rge. 21 X E855' Feet from SW (circle one) Line of Section2245' Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Schick Well # I-6Field Name LonganeckerProducing Formation Bartlesville SandElevation: Ground N/A KB N/ATotal Depth 980' PBTD 962'Amount of Surface Pipe Set and Cemented at 22' FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 963'feet depth to Surface w/ 963' sx cnt.Drilling Fluid Management Plan 12-9-92
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No. Operator: License # 30242Name: Winzeler Oil CompanyAddress 5100 N. Brookline, 810Oklahoma City, OklahomaCity/State/Zip 73112Purchaser: Crude Marketing Inc.Operator Contact Person: Douglas K. WinzelerPhone (405) 948-7061Contractor: Name: Central Plains DrillingLicense: 3550Wellsite Geologist: Douglas K. Winzeler

Designate Type of Completion

X New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas X ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 7-14-92 7-17-92 9-16-92Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title President Date 10-8-92Subscribed and sworn to before me this 8 day of Oct, 19 92.Notary Public [Signature]Date Commission Expires 12/31/94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name Winzeler Oil Company Lease Name Schick Well # I-6
 Sec. 24 Twp. 14 Rge. 21 ☒ East County Johnson
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)
 List All E.Logs Run: Gamma Ray - Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
Hertha 444' 452'
Bartlesville 912' 933'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		22'	Portland	7	
Production		2 7/8"		963'	Portland	120	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing		N/A		
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	912' - 922'	150 Gal 15% HCL	912'-922'

TUBING RECORD		Size 1"	Set At 860'	Packer At 860'	Liner Run	☐ Yes ☒ No		
Date of First, Resumed Production, SVD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Injection Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Sols.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Int

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Soluble Comp. ☐ Commingled
☐ Other (Specify)

912'-922'