



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director

September 21, 1995

Winzeler Oil Co.
5100 N. Brookline, Ste. 885
Oklahoma City, OK. 73112

RE: License No.: 30242
 Lease Name: Schick
 Well Nos.: I-1, I-2, I-3, I-6, I-7, & I-8
 Field: Longanecker
 SE/4, 24-14S-21E
 Docket No.: E-26,669
 P & A Date: 07-18-95
 Johnson, County

A C K N O W L E D G E M E N T

This is to notify you that authority to inject through the above-referenced well has been cancelled as of this date.

Rick Hestermann
UIC Director

cc: District Office #3
K.G.S.
P.I.
UIC
File

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30242Name: Winzeler Oil CompanyAddress: 5100 N. Brookline, 810Oklahoma City, OklahomaCity/State/Zip 73112Purchaser: Crude Marketing Inc.Operator Contact Person: Douglas K. WinzelerPhone (405) 948-7061Contractor: Name: Central Plains DrillingLicense: 3550Wellsite Geologist: Douglas K. Winzeler

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/AWell Name: N/AComp. Date Old Total Depth ☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) Docket No. 7-17-92 7-21-92 9-16-92Spud Date Date Reached TD Completion Date API NO. 15- 091-22500County JohnsonNE SW SE Sec. 24 Twp. 14 Rge. 21 ☒ E ☐ W855' Feet from (S) (circle one) Line of Section1785' Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Schick Well # I-7Field Name LonganeckerProducing Formation Bartlesville SandElevation: Ground N/A KB N/ATotal Depth 1002' PSTD 987'Amount of Surface Pipe Set and Cemented at 86' FeetMultiple Stage Cementing Celler Used? ☐ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 994'feet depth to Surface w/ 125 ex cat.Drilling Fluid Management Plan 12-9-92 (OK)
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. K. WinzelerTitle President Date 10-8-92Subscribed and sworn to before me this 8 day of Oct92Notary Public Date Commission Expires 1/2/94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ PlugOther

(Specify)

Operator Name Winzeler Oil Company Lease Name Schick Well # I-7
 Sec. 24 Twp. 14 Rge. 21 ☒ East ☐ West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run: Gamma Ray - Nuutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hertha	468'	
Bartlesville	936'	

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		86'	Portland	15	
Production		2 7/8"		994'	Portland	125	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing		N/A		
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	936' - 944'	150 Gal 15% HCL 936'-944'

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		1"	890'	890'				
Date of First, Resumed Production, SWD or Inj.			Producing Method		☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Injection			
					☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	N/A							

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: 936' - 944'