

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..8509.....
 Name ..Evans Energy Development, Inc..
 Address 401 S. Main, #11.....
 City/State/Zip Ottawa, KS..66067.....

Purchaser..NONE.....

Operator Contact Person ..Glenn A. Evans.....
 Phone

Contractor: License # ..8509.....
 Name ..Evans Energy Development, Inc..

Wellsite Geologist..none.....
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator ..
 Well Name ..
 Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

..4/22/85... ..4/23/85... ..4/23/85...
 Spud Date Date Reached TD Completion Date
 ..968..... ..N/A.....
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..100 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from...100.....feet depth to...top...w/..25...SX cmt

API NO. 15-091-21-511.....

County.....Johnson.....

NE... ..SW... ..NW Sec 25... Twp 14... Rge 21... ☒ East ☐ West

..3860..... Ft North from Southeast Corner of Section
 ..4060..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

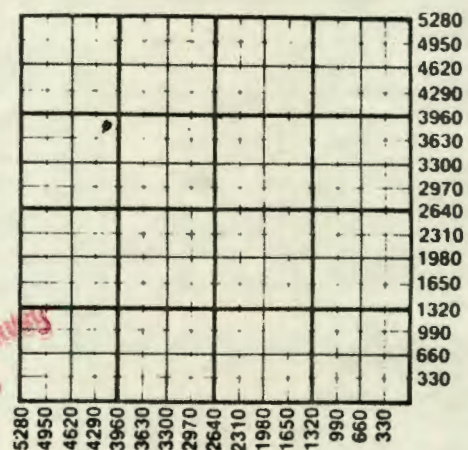
Lease Name..Brecheisen.....Well #.1.....

Field Name.....

Producing Formation...none.....

Elevation: Ground unknown.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Evans Energy Development, Inc. Lease Name Brecheisen Well # 1

Sec. 25 Twp. 14 Rge. 21 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No				Formation Description ☐ Log ☐ Sample	
Topsoil & Clay	4	Lime	385		
Sand	86	Shale	409	Shale	815
Shale	130	Lime	411	Lime	817
Lime	136	Shale	418	Shale	849
Shale	145	Lime	446	Coal	852
Lime	160	Shale	452	Shale	874
Shale	168	Lime	475	Coal	876
Lime	177	Shale	478	Shale	934
Shale	185	Lime	493	Sand	939
Lime	207	Shale	663	Shale	951
Sand	228	Lime	668	Sand	963
Lime	250	Shale	671	Shale	968
Shale	261	Lime	673		
Lime	278	Shale	680		
Shale	310	Lime	687		
Lime	319	Shale	702		
Shale	332	Lime	705		
Lime	344	Shale	713		
Shale	359	Lime	724		
Lime	366	Shale	751		
Shale	377	Lime	753		

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		100	Portland	25	OWC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method						
dry hole	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						