



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15 - 045-20,992

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County ... Douglas

DESCRIPTION OF WELL AND LEASE

SW ... NW ... SW ... Sec 29 ... Twp 14 ... Rge 21 ... East West

Operator: license # 9233
name .. Midland Enterprises Inc.
address 935 Sunset Dr.
City/State/Zip .. Lawrence, Ks. 66044

1831 FSL 1265 Ft North from Southeast Corner of Section
5109 FBL 4865 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

KCC record
Lease Name .. Smith Well# 1

Operator Contact Person S. Jonathan Garrett
Phone (913) 841-6219

Field Name

Contractor: license # 6807
name Oil Drillers & Developers

Producing Formation Squirrel

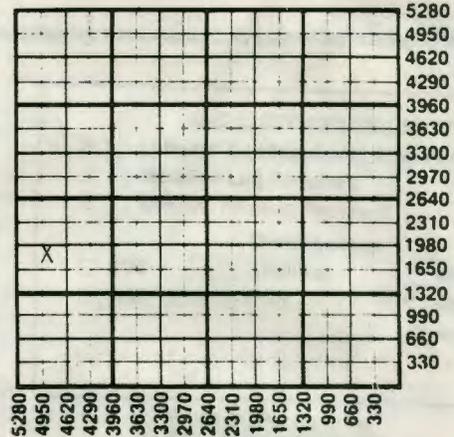
Wellsite Geologist Jon Garrett
Phone (913) 841-6219

Elevation: Ground 845 KB 849

Designate Type of Completion *2010-2011 Gas Well per KCC*
 New Well Re-Entry Workover

Section Plat

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)



If **Old Well**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

WATER SUPPLY INFORMATION

12/29/86 .. 1/2/87 .. 4/8/87
Spud Date Date Reached TD Completion Date

Source of Water:

782 ..
Total Depth PBTD

Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 40 feet

Groundwater ... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Multiple Stage Cementing Collar Used? Yes No

Surface Water ... Ft North From Southeast Corner and
(Stream, Pond etc.) ... Ft West From Southeast Corner
Sec Twp Rge East West

If Yes, Show Depth Set feet

Other (explain) ..
(purchased from city, R.W.D.#)

If alternate 2 completion, cement circulated
from .. ID .. feet depth to .. Surface .. w/ .. 270 .. SX cmt

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Midland Enterprises Lease Name Smith Well# .1 SEC 29 TWP 14 RGE 21

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

TUBING RECORD		size <u>1"</u> set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>4/28/87</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours →	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>1</u> Bbls	<u> </u> MCF	<u> </u> Bbls	<u> </u> CFPB	<u> </u>

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

.....723.....
736.....

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... Surface 9 1/4 7 1/4 40	Portland	... 10
... Production 6 1/4 27/8 760	Port	... 270
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
... 2 723-726 Fracture 30 sk. 10/20 sand 723-726 ...	