

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30242  
Name: Winzeler Oil Company  
Address 5100 N. Brookline, 810  
City/State/Zip Oklahoma City, Oklahoma  
73112

Purchaser: \_\_\_\_\_  
Operator Contact Person: Douglas K. Winzeler  
Phone ( 405 ) 948-7061

Contractor: Name: Central Plains Drlg.  
License: 3550

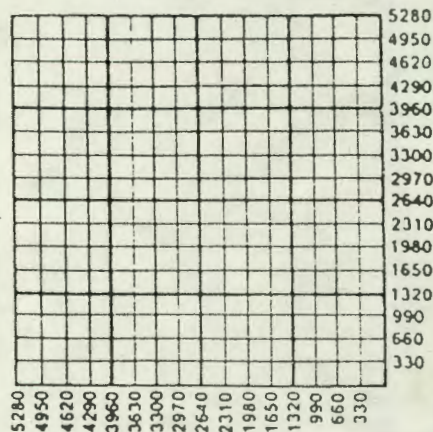
Wellsite Geologist: Douglas K. Winzeler

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-17-90 9-20-90 9-21-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,223  
County Johnson  East  West  
NW SE Sec. 35 Twp. 14S Rge. 21  
1980 Ft. North from Southeast Corner of Section  
1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Dwyer Well # E-8  
Field Name Wildcat  
Producing Formation None  
Elevation: Ground NA KB NA  
Total Depth 960' PBTD NA



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330  
A-I-II DKO

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from 20'  
feet depth to Surface w/ 5 sx amt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas K. Winzeler  
Title President Date 9-27-90

Subscribed and sworn to before me this 27 day of September, 1990.  
Notary Public Cynthia Bodin  
Date Commission Expires September 1994

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
RECEIVED Wireline Log Received  
Drillers Timelog Received  
DISTRIBUTION  
SWD/Rep  NGPA  
Plug  Other  (Specify) F.S  
041-9-1990  
KGS  
CONSERVATION DIVISION  
Wichita, Kansas

35-14-21E

COPY

SIDE TWO

Operator Name Winzeler Oil Company Lease Name Dwyer Well # E-8

Sec. 35 Twp. 14 Rge. 21  East  West  
County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
Hertha	484	493

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>		<u>7"</u>		<u>20</u>	<u>Portland</u>	<u>5</u>	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_