

38-TH COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22616

County JOHNSON

SW - SE - SE - NE Sec. 36 Twp. 14 Rge. 21 XXE

2755 2693 Feet from S (circle one) Line of Section

485 457 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name BRAUN Well # 2-I

Field Name Wildcat

Producing Formation BARTLESVILLE

Elevation: Ground na KB

Total Depth 893 PSTD

Amount of Surface Pipe Set and Cemented at 22.40 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 886

feet depth to surface w/ 106 sz cat.

Drilling Fluid Management Plan ENHR 5-30-96  
(Date must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. Rng. E/W

County MAY 15 1995 Docket No. \_\_\_\_\_

Operator: License # 5682

Name: HUGHES DRILLING CO.

Address 122 N. MAIN  
WELLSVILLE, KS.

City/State/Zip 66092

Purchaser: EOTT

Operator Contact Person: CARL C. HUGHES

Phone (913) 883-2235

Contractor: Name: HUGHES DRILLING CO.

License: 5682

Wellbore Geologist: none

Designate Type of Completion  
XX New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SVD \_\_\_\_\_ SIGW \_\_\_\_\_ Temp. Abd.  
Gas XX ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SVD  
Plug Back \_\_\_\_\_ PSTD  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SVD or Inj?) Docket No. \_\_\_\_\_

330 -95 4 - 4-95 est. 6/1/95  
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl C. Hughes

Title Partner Date 5/5/95

Subscribed and sworn to before me this 5th day of May 1995.

Notary Public Marie Linder

Date 2.1.11, 1998

E.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C X Wireline Log Received  
C Geologist Report Received  
Distribution  
X ACC \_\_\_\_\_ SVD/Rep \_\_\_\_\_ NEPA \_\_\_\_\_  
X KCS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify) JS

Notary Public - State of Kansas  
MARIE LINDER  
My Appt. Exp. Febr. 11, 1998

CONTRACTOR

HUGHES DRILLING COMPANY  
122 NORTH MAIN  
WELLSVILLE, KANSAS 66092

OPERATOR

Hughes Drilling Co.  
122 North Main  
Wellsville, Ks. 66092

LOG

COPY

BRAUN  
WELL NO. 2-I  
JOHNSON CO., KS.  
SEC. 36, TWP. 14S, Rng. 21E  
SW SE SE NE

API #15-091-22616  
2755 ft. FSL  
485 ft. FEL

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	7	Lime "HERTHA"	407
24	Clay	26	48	Shale	455
14	Shale	40	3	Gray Sand	458
4	Lime	44	117	Shale	575
12	Shale(Sdy.)	56	5	Lime	580
16	Lime	72	3	Shale	583
7	Shale (Slate 75-76)(Dark)	79	4	Lime	587
			7	Shale	594
11	Lime	90	7	Lime	601
4	Shale	94	14	Shale	615
20	Lime	114	3	Lime (Brown)	618
2	Shale	137	5	Shale (Slate 622-623)	623
63	Lime	160			
16	Shale	176	14	Lime	637
2	Lime	178	4	Shale	641
5	Shale	183	8	Red Bed	649
12	Lime	195	6	Shale	655
25	Shale	220	6	Lime	661
11	Lime	231	70	Shale (Lt. 667-672)	731
9	Shale	240	2	Brown Sand (Lamin w/shale)	733
11	Lime	251			
19	Shale	270	26	Shale (Slate 758-759)	759
7	Lime	277			
5	Shale	283	2	Lime	761
6	Lime	289	69	Shale (Slate 829-830)	830
43	Shale (Lime 320-321)	332			
26	Lime 30'	358	5	Red Bed	846
8	Shale	366	7	Shale	853
2	Lime 20'	388	2	Sdy. Lime	855
5	Shale (Slate 390-391)	393	7	Oil Sand ("BARTLESVILLE")	862
3	Lime	396	27	Shale (Limebreak 867')	889
4	Shale	400			

RECEIVED  
STATE CORPORATION COMMISSION

MAY 15 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

# HUGHES DRILLING CO.

19.4

Wellsville, Kansas 66092

Roger 913-883-2235  
Darrel 913-883-4027

CORE TIME

COPY

Ron 913-883-4655  
Clay 913-883-4383

LEASE Brown # 2-I

FORMATION Bartlesville

DATE: 4-4-95

(RPM Chip Sample)

FROM	FEEET TO	TIME	MINUTES	REMARKS
1) 853	854	Chip Sampled	sol. lime	(little bleeding oil)
2) 854	855	}	sol. lime	(some bleeding oil)
3) 855	856		solid sand	855-861
4) 856	857		solid sand	
5) 857	858		solid sand	} Bleeding oil
6) 858	859		solid sand	
7) 859	860		solid sand	
8) 860	861		solid sand	
9) 861	862		sand lamin. w/ shale	Bleeding oil
10) 862	863		shale	
11) 863	864			
12)				
13)				
14)				
15)				(Best Perf 2011)
16)				855-861
17)				
18)				
19)				
20)				

CONTRACTOR

OPERATOR

HUGHES DRILLING COMPANY  
122 NORTH MAIN  
WELLSVILLE, KANSAS 66092

LOG  
BRAUN  
WELL NO. 2-I  
Cont.

API #15-091-22616

COPY

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
1	Lime	890			
3	Shale	893 T.D.			

3/30/93-4/4/95

Drilled 893 ft. of 5 1/8" hole.

3/30/95

Set 22.40 ft. of 6 1/4" surface pipe.

Cemented in with 5 sacks cement.

4/4/95

Sample checked "BARTLESVILLE ZONE" 855-862.

4/ / '95

Set 886 ft. of 2 7/8" 8 rd. upset pipe.

Used 3 centralizers.

Bolt in bottom.