

Ind. 36-14-21E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F n/a Letter requesting confidentiality attached.

C n/a Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run x.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>8509</u>	EXPIRATION DATE	<u>6/30/84</u>
OPERATOR	<u>Evans Energy Development, Inc.</u>	API NO.	<u>15-091-21,211</u>
ADDRESS	<u>Suite 11 Prof. Bldg. 401 S. Main</u> <u>Ottawa, KS 66067</u>	COUNTY	<u>Johnson</u>
		FIELD	<u>Edgerton</u>
** CONTACT PERSON	<u>Glenn A. Evans</u>	PROD. FORMATION	<u>none</u>
	<u>PHONE 913-242-5733</u>		Indicate if new pay.
PURCHASER	<u>N/A</u>	LEASE	<u>Sparks</u>
ADDRESS		WELL NO.	<u>1</u>
		WELL LOCATION	<u>NE/4</u>
DRILLING	<u>Evans Energy Development, Inc.</u>	<u>165</u> Ft. from <u>North</u> Line and	
CONTRACTOR		<u>1000</u> Ft. from <u>East</u> Line of	
ADDRESS	<u>same</u>	the <u>NE</u> (Qtr.) SEC <u>36</u> TWP <u>14</u> RGE <u>21</u>	(E) <u>XXX</u>
PLUGGING	<u>Evans Energy Development, Inc.</u>	WELL PLAT	(Office Use Only)
CONTRACTOR			KCC <u>✓</u>
ADDRESS	<u>Same</u>		KGS <u>✓</u>
			SWD/REP _____
			PLG. _____
			NGPA _____

TOTAL DEPTH 910 PBDT N/A

SPUD DATE 2/20/84 DATE COMPLETED 2/21/84

ELEV: GR unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 41' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn A. Evans, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Eyans Energy Development LEASE NAME Sparks SEC 36 TWP 14 RGE 21 (X)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
SOIL & Clay		31		
Shale		85		
Lime		107		
Shale		129		
Lime		149		
Shale		172		
Lime		194		
Shale		217		
Lime		230		
Shale		262		
Lime		268		
Shale		277		
Lime		289		
Shale		304		
Lime		312		
Shale		322		
Lime		330		
Shale		358		
Lime		393		
Shale		400		
Lime		423		
Shale		427		
Lime		441	Hertha	
Shale		610		
Lime		617		
Shale		624		
Lime		626		
Shale		632		
Lime		638		
Shale		653		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6"		41'	Portland	15	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

P1

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Evans Energy Dev LEASE NAME Sparks
WELL NO. 1

(E)
SEC 36 TWP 14 RGE 21 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime		656		
Shale		668		
Lime		672		
Shale		696		
Lime		698		
Shale		701		
White Sandy Shale		720		
Grey Shale		750		
Lime		752		
Shale		760		
Lime		761		
Shale		772		
Broken Sand.		776		
Shale		869		
Coal		870		
Shale		879		
Lime		880		
Shale & Shells		896		
Sandy Shale		910 T.D.		