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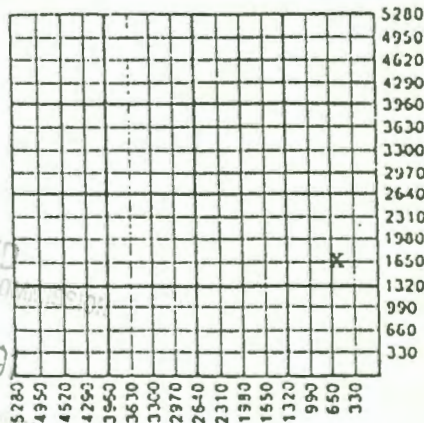
26-14-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 3113  
 Name: Martin Oil Properties  
 Address P. O. Box 18423  
 City/State/Zip Oklahoma City, OK  
73154  
 Purchaser: Enron  
 Operator Contact Person: Chris Martin  
 Phone (405) 848-2061  
 Contractor: Name: Hawkeye Drilling  
 License: 5335  
 Wellsite Geologist: none  
 Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 NO: old well info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-18-91 8-22-91 8-23-91  
 Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,371  
 County Johnson  
 SE NE SE Sec. 26 Twp. 14 Rgc. 21  East  West  
1935 Ft. North from Southeast Corner of Section  
4615 Ft. West from Southeast Corner of Section  
 (NOTE: Locate well in section plat below.)  
 Lease Name Soucek Well # 1  
 Field Name Wildcat  
 Producing Formation Bartlesville  
 Elevation: Ground n/a KB n/a  
 Total Depth 1,000 PBTD \_\_\_\_\_



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330  
 RIT II Dry

Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert S. Jarrell  
 Title Agent Date 11-15-91  
 Subscribed and sworn to before me this 15 day of November, 1991.  
 Notary Public Jessie A. Longstreet  
 Notary Commission Expires July 10, 1995

K.C.C. OFFICE USE ONLY  
 F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Time Log Received  
 Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

