7-14-21E

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-045-20,364

ADDRESS 222 East 3rd Street COUNTY Douglas

Ottawa, Kansas 66067 FIELD Wildcat

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel

PHONE 913-242-2700

PURCHASER Square Deal Oil Company LEASE Laughlin

ADDRESS Chanute, Kansas WELL NO. # 1

WELL LOCATION NW¼

DRILLING CONTRACTOR Oil Drillers & Developers, Inc. 1815 Ft. from SENL Line and

c/o Dr. Jerry Feagan

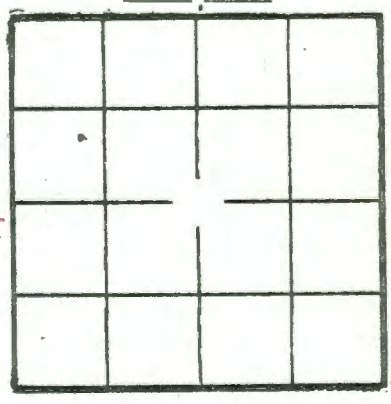
ADDRESS 901 Garfield 825 Ft. from EFWL Line of

Topeka, Kansas the NW (Qtr.) SEC 7 TWP 14S RGE 21 (E) (W).

PLUGGING CONTRACTOR Leach Well Pulling Service

ADDRESS R.R. 2 Box 27 Osawatomie, Kansas

WELL PLAT



(Office Use Only)

KCC ✓

KGS ____

SWD/REP__

PLG.____

TOTAL DEPTH 960' PBTD ____

SPUD DATE 7/3/83 DATE COMPLETED 7-15-83 KC-RCC

ELEV: GR 940' DF ____ KB ____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 42' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Mietchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Mietchen (Name)

529278

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Kansas Oil Properties, Inc. LEASE Laughlin SEC. 7 TWP. 14S RGE. 2

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. # 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale	613' 632'
shale	42'	108'	lime	632' 647'
lime	108'	112'	shale	647' 652'
shale	112'	126'	lime	652' 659'
lime	126'	139'	shale	659' 666'
shale	139'	147'	sand/dry	666' 669'
lime	147'	153'	shale	669' 681'
shale	153'	162'	lime	681' 700'
lime	162'	180'	shale	700' 712'
shale	180'	212'	lime	712' 736
lime	212'	229'	s/shale	736' 750'
shale	229'	285'	shale	750' 915'
lime	285'	293'	lime	915' 926'
shale	293'	301'	s/shale	926' 941'
lime	301'	314'	shale	941' 960'
shale	314'	316'		
lime	316'	318'		
shale	318'	337'		
lime	337'	345'		
shale	345'	373'		
lime	373'	381'		
shale	381'	385'		
lime	385'	388'		
shale	388'	400'		
lime	400'	420'		
shale	420'	426'		
lime	426'	450'		
shale	450'	453'		
lime	453'	457'		
shale	457'	462'		
lime	462'	468'		
shale	468'	469'		
lime	469'	475'		
shale	475'	605'		
lime	605'	613'		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6¼"		42'	Portland		2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			