

AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Sterling Oil & Exploration, Inc. API NO. 15-045-20,303

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Douglas

Kansas City, Missouri 64114 FIELD _____

**CONTACT PERSON John J. Gramlich and/or W. Terrence Ott LEASE Ott

PHONE (816) 444-2353 Brown

PURCHASER none WELL NO. 2-82

ADDRESS _____ WELL LOCATION NW 1/4

150 Ft. from W Line and
810 Ft. from S Line of
the NW 1/4 SEC. 14 TWP. 21 RGE. E

DRILLING CONTRACTOR C & R Drilling, Inc.

ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114

PLUGGING CONTRACTOR C & R Drilling, Inc.

ADDRESS 8080 Ward Parkway, Suite 440

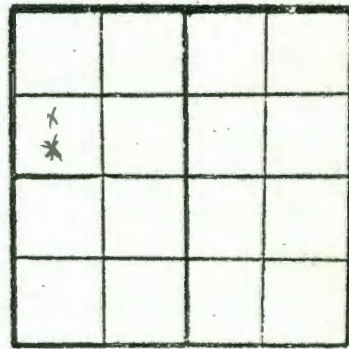
TOTAL DEPTH 753 PBTD _____

SPUD DATE 2/26/82 DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS ☒

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	141lb	50	Portland	5	none

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval

TUBING RECORD			
Size	Setting depth	Packer set at	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

10 sacks 240'

10 sacks 60'

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STATE CORPORATION COMMISSION
MAR 15 1982
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RU.
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
see attached				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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A F F I D A V I T

STATE OF Missouri, COUNTY OF Jackson SS,

W. Terrence Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Chairman FORsterling Oil & Exploration, Inc.
OPERATOR OF THE OTT LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-82 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 2nd DAY OF February 19 82, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WELL RECORD

 Well No. 2-82 Farm OTT

 Producer Stearling Oil & Exploration, Inc.

Location _____

 Sec. 10 Twp. 14 Rg. 21E

Elevation _____

 State Kansas County Douglas

 Kind (Oil, Gas, Water, Dry Hole) Oil

 Contractor C & R Drilling, Inc.

 Producing formation Squirrel Top _____ Bottom _____

Shot with _____ qts. _____ from _____ to _____

Packer Set at _____ Kind _____ Size _____

Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
18	Soil and Clay	18	1	Shale	622
5	White Shale	23	4	Lime	614
17	Sand Red & Grate	40	4	Shale	600
8	Water Sand	48	6	Lime	620
39	Shale	87	18	Shale	643
8	Lime	95	3	Lime	646
2	Shale	97	2	Shale	644
15	Lime	112	11	Lime	661
7	Shale	119	12	Shale	701
9	Lime	128	16	W. Sand	717
8	Shale	136		Shale	754
53	Lime	189			
17	Shale	226			
17	Lime	243		TD 754	
10	Shale	263		DRY	
	Lime	280			
20	Shale	300			
5	Lime	305			
29	Shale	334			
3	Lime	342			
12	Shale	354			
17	Lime	381			
8	Shale	389			
23	Lime	412			
3	Shale	415			
4	Lime	419			
5	Shale	424			
7	Lime	431			
12	Shale	600			
5	Lime	605			

Total Depth _____

Open Hole _____

Casing _____ at _____

Casing _____ at _____

Casing _____ at _____

Cement _____

Tubing _____

Rods _____

Additional Information _____

10 sacks 240'

10 sacks 60'

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAR 15 1982
CONSERVATION DIVISION
Wichita, Kansas

STATE GEOLOGICAL SURVEY
WICHITA, BRANCH
Wichita, Kansas

Date Completed _____

O. K. _____

Superintendent _____