

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9233

Name: Midland Enterprises Inc.

Address 935 Sunset Dr.
Lawrence Ks 66044

City/State/Zip _____

Purchaser: Enron Oil Trading & Trans.

Operator Contact Person: Jon Garrett

Phone (913) 841-2910

Contractor: Name: Oil Drillers & Developers

License: 6807

Wellsite Geologist: None!

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9-4-86 9-6-86 9-12-86
Spud Date Date Reached TD Completion Date

API NO. 15- 091-21, 764

County Johnson

NW-SE-SW-SE Sec. 24 Twp. 14 Rge. 21 NE

495 Feet from SW (circle one) Line of Section

2475 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schick Well # 1

Field Name _____

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 980' PBTD 1000

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 961 w/ 139 sx cmt.

Drilling Fluid Management Plan 7-1-92
(Data must be collected from the Reserve Pit)

This is a late Report, Before this was necessary

Chloride content _____ ppm Fluid volume _____ bbls

Sealing method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Consolidated old the work. Tickets sent on 1st filing
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

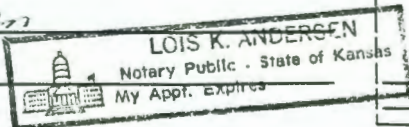
Signature Jon A. Lamoreaux For S. Jonathan Garrett

Title _____ Date 3-31-92

Subscribed and sworn to before me this 31st day of MARCH.

92
Notary Public Louis K. Anderson

Date Commission Expires 12-10-95



K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☐ Wireline Log Received	
C	☐ Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ HOPA
☐ KGS	☐ Plug	☒ Other
(Specify)		

SIDE TWO

Operator Name Midland Enterprises Inc.Lease Name SchickWell # 1Sec. 24 Twp. 14 Rge. 21☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☐ Yes ☐ No

List All E.Logs Run:

Core analysis and log sent in
when report 1st filed and not returned

☐ Log

Formation (Top), Depth and Datums

☒ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	10	40'	Portland	9	
long string	5 7/8	3 1/2	8.23	961'	OWC	139	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	936.5 - 941.5	Sand Frac 4000#	936-941

TUBING RECORD	Size <u>1"</u>	Set At <u>930'</u>	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>24</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>22°</u> Grav

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

936-941

COPY

SHEET LOG

WELL NO. 1-86
 FARM Schick
 STATE Kansas COUNTY Johnson
 SECTION 24 TOWNSHIP 14 RANGE 21
 FOR WELL OWNER Midland Enterprises

COMMENCED SPUDING 9/4/86
 FINISHED DRILLING 9/6/86
 DRILLER'S NAME _____
 DRILLER'S NAME _____
 A.P.I. NO. 15-091-21764

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	3'	Lime	644'
71	Shale	111'	14'	Shale	658'
30'	Lime	141'	6'	Lime	664'
9'	Shale	150'	16'	Shale	680'
9'	Lime	159'	3'	Lime	683'
5'	Shale	164'	3'	Black Shale	686'
21'	Lime	185'	5'	Lime	691'
10'	Shale	195'	4'	Shale	695'
19'	Lime	224'	4'	Lime	699'
11'	Shale	235'	18'	Shale	717'
14'	Lime	249'	3'	Sandy Shale	720'
25'	Shale	274'	4'	Shale	724'
	Lime	291'	2'	Lime	726'
15'	Shale	306'	5'	Shale	731'
10'	Lime	316'	5'	Sandy Shale	736'
17'	Shale	333'	2'	Shale	738'
8'	Lime	341'	11	Sandy Shale	749'
10'	Shale	351'	28'	Shale	777'
9'	Lime	362'	2'	Lime	779'
32'	Shale	394'	21'	Shale	800'
26'	Lime	420'	8'	Sand No Oil	808'
6'	Shale	426'	16'	Shale	824'
25'	Lime	451'	6'	Black Shale	830'
2'	Shale	453'	93'	Shale	923'
5'	Lime	458'	3'	Lime	926'
4'	Shale	462'	6'	Sand	932'
7'	Lime	469'	48'	Shale	980'
172'	Shale	641'			

Cored 1 time
 Set 40' of 6½" pipe
 6' of Sand

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 9 1992

CONSERVATION DIVISION
 WICHITA, KS