

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

18-14-2TE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc.

API NO. 15-045-20, 343

ADDRESS 222 E. 3rd, Ottawa, Kansas 66067

COUNTY Douglas

FIELD Wildcat

** CONTACT PERSON James L. Metchen
PHONE (913) 242-2700

PROD. FORMATION Squirrel

PURCHASER None

LEASE Alden Bradley

ADDRESS

WELL NO. 1 SW NW NE NW 7 KCC record

WELL LOCATION NW 1/4 495 FTL; 3795 FEL

DRILLING Evans Energy Development, Inc.

495 Ft. from N Line and

CONTRACTOR

ADDRESS Suite 11, 401 S. Main

1155 Ft. from E Line of (E)
the NW 1/4 (Qtr.) SEC 18 TWP 14 RGE 21 (NW)

Ottawa, Kansas 66067

PLUGGING Evans Energy Development, Inc.

CONTRACTOR

ADDRESS SAA

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 996 PBTB

SPUD DATE 1/17/83 DATE COMPLETED 1/24/83

ELEV: GR 998 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~ Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James L. Metchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Metchen

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Kansas Oil Properties, Inc. LEASE Bradley

SEC. 18 TWP. 14 RGE. 21

WELL NO. 1

FILE IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.	0	8	Topsoil	8
	8	137	shale	129
	137	142	lime	5
	142	144	shale	2
	144	149	lime	5
	149	153	shale	4
	153	171	lime	18
	171	177	shale	6
	177	184	lime	7
	184	190	shale	23
	190	213	lime	3
	213	245	shale	17
	245	262	lime	12
	262	274	shale	5
	274	279	lime	40
	279	319	shale	5
	319	324	lime	6
	324	330	shale	17
	330	347	lime	18
	347	365	shale	9
	365	374	lime	29
	374	403	shale	8
	403	411	lime	3
	411	414	shale	4
	414	418	lime	6
	418	424	shale	30
	424	454	lime	5
	454	459	shale	22
	459	481	lime	4
	481	485	shale	5
	485	490	lime	2
	490	492	shale	12
	492	499	lime	7
	499	627	shale	4
	627	631	lime	29
	631	660	shale	7

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"			Common		2 % Jel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Kansas Oil Properties, Inc. LEASE NAME Alden Bradley / SEC. 18 TWP. 14 RGE. 21

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	660	667	Lime	7
	667	670	Shale	3
	670	672	Lime	2
	672	674	Shale	2
	674	677	coal	3
	677	683	shale	6
	683	687	lime	4
	687	704	shale	17
	704	710	lime	6
	710	715	shale	5
	715	726	Lime	12
	726	731	shale	6
	731	735	Red Bed	4
	735	744	coal	9
	744	749	shale	5
	749	751	Lime	2
	751	760	shale	9
	760	768	Broken sand	8
	768	770	shale	2
	770	798	shale	28
	798	800	lime	2
	800	870	shale	70
	870	872	lime	2
	872	996	shale	14 T.D.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Dry Hole			
Gravity			
Estimated Production -I.P.	Oil	Gas	Water %
	bbls.	bbls.	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	