

API NO. 15 - 091-21,750



County . JOHNSON

NE SW NE Sec 30 Twp 14 Rge 22 West
(location)

3765 3795 Ft North from Southeast Corner of Section
FSL
1551 FEL 1533 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
KCC Record

Lease Name Gillespie..... Well# C-4.....

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SEP 29 1987

WATER SUPPLY INFORMATION

Source of Water: _____
Division of Water Resources Permit # _____

Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge East West

☐ Other (explain)
(purchased from city. R.W.D.#)

Disposition of Produced Water:	Disposal	Repressuring

Docket #

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Johnson County Expt.

Lease Name Gillespie Well# G-4 SEC 30 TWP 14 RGE 22

☒ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

SEE ATTACHED TYPED LOG

TUBING RECORD		size 1"	set at 804'	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 1st 24 hrs. 5 bbl Bbls	Gas small amount MCF	Water 1/4 Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface Completion	9" 5 1/8"	6 5/8" 2 7/8"		20.3' 894'	Portland 60/40 Poz.	6 96	6% salt

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	809'-872'	Spot 30 gal. 15% acid before frack 65 bbl oil frac w/ .5 sx 20-40 sand 20 sx 10-20 " 5 sx 8-12 "	880'
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30-14-22E

Lease : Gillespie
 Well # C-4
 County: Johnson
 Legals: 30-14-22

Formations	From	To
Soil & clay	0	4
Sandy lime	4	18
Gray shale w/black	18	92
Lime w/shale breaks	92	158
Shells w/lime streaks	158	233
Lime w/shale breaks	233	281
Shale w/lime streaks	281	361
Lime w/shale breaks (Base KC)	361	437
Shale Pleasanton	437	608
Lime w/shale breaks	608	704
Shale & sandy shale	704	789
Black shale coal	789	792
Lime Ardmore	792	796
Shale & dark shale	796	885
Cap Rock	885	886
Oil Sand Good show	886	890
Sand Laminated Oil show	890	894
Shales Dark	894	908

TD 908