30-14-22E

									′.4		L	
	RPORATION COMMISS		API NO. 15 -	091–21,7	75 <b>9</b>	••••;		<b>.</b> .			)	
WELL COM	APLETION OR RECOM ACO_1 WELL HIST		County .JOHNS						1		<i>J</i>	X Fasi
DESC	RIPTION OF WELL	AND LEASE	NE SV		. Se	c 3	0	Twp	14	R	ge22 .	. West
name Joh address 910	nson County Exploratio N. Poplar Ottawa, Ks. 660	n, Inc.	3765 FSL 1551 FEL KCC Record Lease Name	1533 (No	3 ote: k	. It ocate	₩es well i	t from	n Sor	utheas plat be	t Corner elow)	of Section of Section
Operator Contac	t Person Bill Gauder	<b>D</b>	Field Name		<i>.</i> .			<b></b> .				
	13-242-3472		Producing Form	mation $$	Bart]	esvi	lle				. , <b>.</b>	
	se *		Elevation: Gro	und					KB.	* * * • •		
Wellsite Geologis	st					Section	n Plat	ı				
					T	T					5280 <b>195</b> 0	
Designate <b>Type of</b> (	,	• • • • • • • • • • • • • • • • • • • •			<del>  -</del> -			• ~			4620 4290	
χ New	v Well Re-Entry	Workover			+-	$\neg$	<del></del> -				3960 3630	
χ, Oil	SWD	Temp Abd			<u> </u>						3300 <b>2</b> 970	
Gas	<del>(n)</del>	Delayed Comp.			╁—						2640	
: Dry	Other (Core, Water	Supply etc.) KA	ISAS DEOLOGICA	A Crimise	<u> </u>	<u> </u>	- 1				2310 1980	
If OWWO: old well	ll i <b>nf</b> o as follows:		WICHITA BRA	ICH SUNVE			,			1	1650 1320	
Operator	·									· •	990	
Well Name Comp. Date	Old	Total Depth	SEP 2 9 198								660 330	
				528 495 429	363	2970	231	165	9 6 6	33		
Drilling Method:	WELL HISTORY  Y Mud Rotary Air Ro			WATER	R SU	PPL	Y I	NFC	RM	ATIC	ON	
	11		Source of Wate	r:								
.6/1/86 Spu <b>d</b> Date	.6/3/80	Completion Date	Division of W									
908!			Groundwat (Well)									Corner an
Total Depth	PBTD			Sec		)				East		West
Amount of Surface	Pipe Set and Cemented at	20 <sub>+</sub> 3 <sup>†</sup> feet	Surface Wa									
Multiple Stage Cem	enting Collar Used?	Yes 💢 No	<b>(</b> Gwodini, r Gwo	Sec						East		West
If Yes, Show	Depth Set	feet	Other (exp		urcha							
•	pletion, cement circulated	w. SYcmt	Disposition of	Produced	Wate	r:				, i , r	Disposal	
(IUIII / , , / )	leet depth to	w SA CIRI									Repressi	
			Docket #		• • • •		* • • •					

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

~ 1	DE	TIMA
71	ı ••	TWO

	0.52 1.10	( East
Terator Name Holanson County Expl.	Lease Name Gillespie Well#C-4. SEC 30 TWP. 14. RGE. 22	West
	WELL LOC	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

+ Yes	¦χ∣ No	· ·	Formation	Description	
Yes Yes	Х́No Х́No	:	Log	} Sample	
		Name		Тор	Bottom
	Yes	Yes X No	Yes X No	Yes X No Log	Yes X No Log Sample

SEE ATTACHED TYPED LOG

TUBING RECORD	size ]" set at	8941 packer at	7	Liner Run	Yes [	No
ate of First Production	n Producing method	flowing X pump	ing 🔙 gas lif	t : Othe	er (explain)	
**************************************	Oil	Gas	Water		Gas- Oil Ratio	Gravity
Stimated Production ( Per 24 Hours	lst 24 hrs. 5 bbl Bbis	small amount	1/4	Bbls	СГРВ	
		METHOD OF	COMPLETION		PRODU	CTION INTERVAL
isposition of gas:	vented	open hole	X perforation			
	sold	other (specify)			*******	. ,
	$\widetilde{\chi}_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_$	∭Dually Co ☐Comming	•			

	Rep	CASING RI port all strings set - c			used production, etc.		t <b>ype</b> and
Purpose of string	size hote drilled	size casing set (in O.D.)	weight /bs/ft.	setting depth	type of cement	# sacks used	percent additives
surface	9"	6 5/8"		20.3'	Portland	6	
Completion	5.1/8"	. 2 . 7/8"		894!	. 60/40 . Poz	96	. 6% .salt
* * * * * * * * * * * * * * * * * * * *							
<u></u>	PERFORATION	RECORD	1	Acid,	Fracture, Shot,	Cement Squee	ze Record
shots per foot	specify footage of	each interval perfor	ated		(amount and kin	d of material use	d) Depth
2	869'-872'			Spot. 30.gal.	15% .acid. bef.o	re.frack	
				65. bbloil. fr	880'		
		, , , , , , , , , , , , , , , , , , , ,			20. <b>sk</b> . 19		.,

## 36-14-22E

Lease: Gillespic Well # C-4 County: Johnson Legals: 30-14-22

Formations	From	То
Soil & clay	()	4
SAndy Line	4	<b>1</b> 8
Gray shale w/black	18	92
Lime w/shale breaks	92	158
Shells w/lime streaks	158	233
Lime w/shale breaks	233	281
Shale w/line streaks	281	361
Lime w/shale breaks (Base KC)	3 <b>6</b> 1	437
Shale Pleasonton	437	608
Lime w/shale breaks	608	704
Shale & sandy shale	704	789
Black shale coal	789	792
Linux Ardmore	792	796
Shale & dark shale	796	885
Cap Rock	885	8 <b>5</b> 6
Oil SAnd Great show	886	890
Sand Laminated Oil show	890	894
Shales Dark	894	908