

LOG

COPY

Company Martin Oil Properties Lease Sala Well No. 6-T

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
855.0 - 855.7	Siltstone, light gray.
855.7 - 858.5	Sandstone, brown with scattered shale partings and light gray siltstone inclusions.
858.5 - 859.9	Sandstone, dark brown with widely scattered shale partings and containing a vertical fracture.
859.9 - 864.0	Sandstone, dark brown with scattered shale partings and inclusions.

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Oilfield Research Laboratories
RESULTS OF SATURATION & PERMEABILITY TESTS

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TABLE 1

Company Martin Oil Properties Lease Sala Well No. 6-T

API# 15-091-225468

Sample No.	Depth. Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability. Millidarcys
			Oil	Water	Total		
1	855.4	12.2	13	80	93	123	Imp.
2	856.4	22.3	41	42	83	709	13.
3	857.5	20.5	65	30	95	1034	40.
4	858.3	23.6	70	27	97	1282	68.
5	859.3	22.3	62	12	74	1073	364.
6	860.4	20.4	72	11	83	1140	73.
7	861.6	16.9	56	42	98	734	116.
8	862.6	21.4	63	21	84	1046	24.
9	863.5	20.9	47	22	69	762	18.

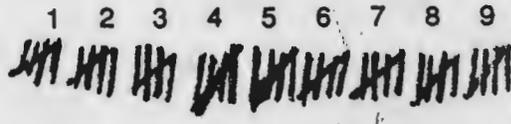
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HAWKEYE DRILLING

4118 Reno Road
 P.O. Box 73A
 Wellsville, Kansas 66092
 913-883-2013

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Lease Sola
 Well # 6T
 Date 12/28/72
 API 15-091-22 546

1 2 3 4 5 6 7 8 9 10 11 12

 Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
17	Clay	17		39	Shale	853	
4	Lime	21		1	Lime	854	
24	Shale	45		1	Sand	855	
9	Lime	54			Core		
22	Shale	76		1.09		856	
7	Lime	83		1.18		857	
15	Shale	98		.58		858	
37	Lime	135		.56		859	
23	Shale	158		1.26		860	
10	Lime	168		.34		861	
22	Shale	190		.58		862	
18	Lime	208		.58		863	
3	Shale	211		.59		864	
7	Lime	218		1.06		865	
15	Shale	233		1.02		866	
17	Lime	245		1.37		867	
12	Shale	257		2.07		868	
4	Lime	261		2.09		869	
45	Shale	306		51	shale	920TD	
29	Lime	334					
5	Shale	339 339					
18	Lime	357					
8	Shale	365					
13	Lime	378					
176	Shale	554					
6	Lime	560					
14	Shale	574					
5	Lime	579					
19	Shale	598					
4	Lime	602					
11	Shale	613					
4	Lime	617					
25	Shale	642					
3	Lime	645					
17	Shale	662					
5	Lime	667					
42	Shale	710					
4	Lime	714					
32	Shale	746					
3	Lime	749					
19	Shale	768					
4	Lime	772					
37	Shale	809					
2	Lime	811					

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