

2-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .5304.....
Name .GAULT ENERGY CORPORATION....
Address .P.O. BOX 516.....
City/State/Zip .GARDNER.....
KS 66030

Purchaser...FAIRWAY CRUDE.....

Operator Contact Person ...ROSS GAULT.....
Phone .913-884-6723.....

Contractor: License # ..9681.....
Name .TRIPLE E DRILLING COMPANY...

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Illing Method:

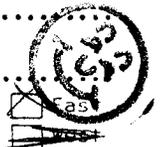
- Mud Rotary Air Rotary Cable

8-8-85 8-11-85 12-24-85
Spud Date Date Reached TD Completion Date

900
Total Depth PBT

Amount of Surface Pipe Set and Cemented at ²⁰ feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from ²⁰ feet depth to SURF ²⁰ w/ ²⁰ SX cmt

API NO. 15-.....081-21,611.....
County.....JOHNSON.....
.SE, NW, NE.... Sec.8... Twp.14 S Rge 22 E.



..4125... Ft North from Southeast Corner of Section
..1485... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

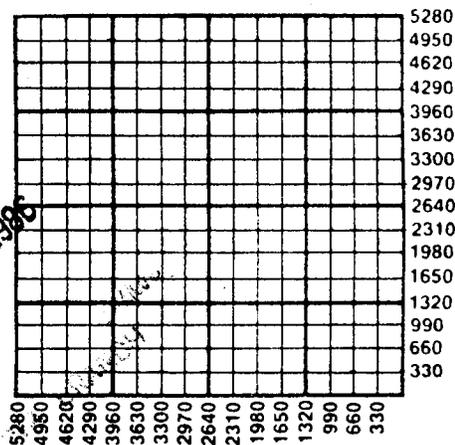
Lease Name .CLARK..... Well #.1.....

Field Name.....

Producing Formation...BARTLESVILLE.....

Elevation: Ground..968.....KB.....

Section Plat



X WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name GAULT ENERGY CORPORATION..... Lease Name CLARK..... Well # 1.....

Sec. 8..... Twp. 14S... Rge. 22E..... East West County JOHNSON.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
KANSAS CY		340
MARMATON	512	576
BARTVT. SS	796	810

Estimated Production Per 24 Hours	10 Bbls	MCF	1 Bbls	CFPB	21
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 789-803.....
 Used on Lease Dually Completed Commingled

MAR 13 1985

CONSERVATION DIVISION
 Wichita, Kansas

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10	7	16.5	20	PORTLAND	20	NONE
PRODUCTION	6.25	2.87	6.5	859	POZ	160	FLYASH/GEL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	789-803	100 GAL. HCL	789-803
		25 SX SAND W/ OIL	789-803

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
12-25-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Gravity
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