

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Brown Bear Energy, Inc. Lease Name Gordon Well # 8

Sec. 30 Twp. 14 S Rge. 22 ☒ East ☐ West County Johnson

Estimated Production Per 24 Hours	10 Bbls	MCF	0 Bbls	23 CFPB
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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

☐ Drilling Completed

..... 857-861

Formation Description

☐ Log ☒ Sample

	Name	Top	Bottom
Clay 0-25	Lime 290-291	Lime 597-603	Sand 857-871
Shale 25-39	Shale 291-317	Shale 603-619	Shale 871-940
Lime 39-46	Lime 317-319	Lime 619-623	TD
Shale 46-66	Shale 319-330	Shale 623-630	
Lime 66-77	Lime 330-350	Lime 630-635	
Shale 77-87	Shale 350-354	Shale 635-655	
Lime 87-95	Lime 354-378	Lime 655-662	
Shale 95-103	Shale 378-381	Shale 662-666	
Lime 103-122	Lime 381-396	Lime 666-668	
Shale 122-142	Shale 396-399	Shale 668-717	
Lime 142-163	Lime 399-408	Lime 717-718	
Shale 163-170	Shale 408-559	Shale 718-728	
Lime 170-182	Lime 559-563	Lime 728-729	
Shale 182-197	Shale 563-577	Shale 729-763	
Lime 197-221	Lime 577-582	Lime 763-767	
Shale 221-241	Shale 582-583	Shale 767-801	
Lime 241-251	Lime 583-586	Sand 801-805	
Shale 251-269	Shale 586-589	Shale 805-815	
Lime 269-281	Lime 589-591	Lime 815-818	
Shale 281-290	Shale 591-597	Shale 818-857	

APR 23 1985

State Geological Survey
 RECEIVED
 WICHITA BRANCH
 APR 24 1985

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6 1/2"			20 ft.	Portland 5		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	857-861	5 sacks 12x20 15 sacks 8x12 100 bbls. water gel	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
1" pipe					

Date of First Production	Producing Method
4-4-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Oil	Gas	Water	Gas-Oil Ratio	Gravity