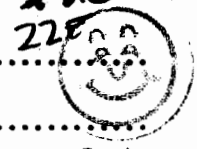


28-14-XE



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-21-853
County... Johnson
S... E... Sec. 28 Twp. 14 Rge. 22
165 Ft North from Southeast Corner of Section
925 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 9511
Name Alternative Energy Systems, Inc
Address 508 W. Washington
P.O. Box 306
City/State/Zip Cuba, Mo. 65453

Lease Name Meyers Well # 15

Purchaser Enron Oil Trading & Trans. Co
PO Box 20108
Shreveport, La. 71120

Field Name Gardner

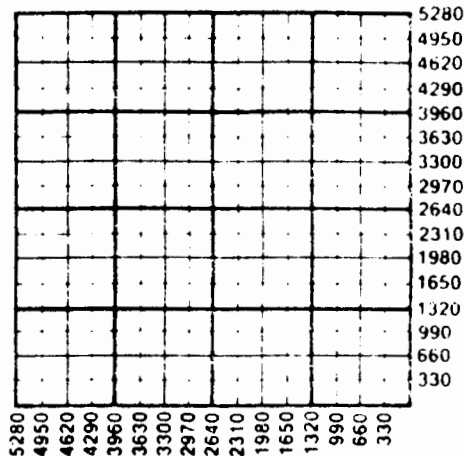
Operator Contact Person Johnny L. Giles
Phone 314-885-2838

Producing Formation Bartlesville

Elevation: Ground KB

Contractor: License # 5335
Name Hawkeye Drilling

Section Plat



Wellsite Geologist
Phone

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

9-14-87... 9-17-87... 9-25-87...
Spud Date Date Reached TD Completion Date

4.7... 94.0...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 4.0 feet
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 94.0 feet depth to surface 97.5X cmt
Cement Company Name Consolidated
Invoice # 79437

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

28-14-NE
22

Operator Name ... Alternative Energy Systems, Lease Name ... Meyers, Well # ... 15...

Sec. ... 28, Twp. ... 14, Rge. ... NE, County ... Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows: Hertha (378, 395), Bartlesville (870, 881)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours (3 Bbls, 0 MCF, 1/2 Bbls, CFPB, 21)

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) [X] Used on Lease [] Dually Completed

872-878

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: Surface (8 7/8, 6 7/8, 40, Portland, 10, None), Production (6, 2 7/8, 6, Oil Well, 97, Gel)

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row: 3, 872 to 878, 100 bbl. of oil, 5 sacks 12/20, 35 sacks 8/12

TUBING RECORD Size Set At Packer at Liner Run [] Yes [X] No

Date of First Production Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (explain)